

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31023					
5. Indicate Type of Lease STATE ☒ FEE ☐					
6. State Oil & Gas Lease No. E-5841					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐					
7. Lease Name or Unit Agreement Name West Pearl Queen Unit					
2. Name of Operator Pyramid Energy, Inc.					
8. Well No. #205					
3. Address of Operator 14100 San Pedro Ste. 700 San Antonio, Texas 78232					
9. Pool name or Wildcat Pearl Queen					
4. Well Location Unit Letter <u>C</u> : <u>1310</u> Feet From The <u>North</u> Line and <u>2630</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea <u></u> County <u></u>					
10. Date Spudded 10/30/90		11. Date T.D. Reached 11/08/90		12. Date Compl. (Ready to Prod.) 11/26/90	
13. Elevations (DF & RKB, RT, GR, etc.) 3707 GR		14. Elev. Casinghead -			
15. Total Depth 5100'		16. Plug Back T.D. 5022'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools ☒		Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4713 - 4968					
20. Was Directional Survey Made Yes, Attached					
21. Type Electric and Other Logs Run GR, CBL					
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
8 5/8"		24#		400'	
5 1/2"		15.50# & 17#		5095'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		4975'			
26. Perforation record (interval, size, and number)					
4713', 4714', 4749', 4750', 4751', 4895', 4896', 4897', 4898', 4899', 4957', 4958', 4959', 4960', 4967', 4968'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4713' - 4968'		A: 1000 gal			
		F: 86500# 20/40 sd. 109 tons CO ₂			
		608 BBL jelled wtr.			
28. PRODUCTION					
Date First Production 11/26/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 2 x 20'			Well Status (Prod. or Shut-in) Producing
Date of Test 11/30/90	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 12	Gas - MCF TSTM
Flow Tubing Press. -	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 220
			Oil Gravity - API - (Corr.) TSTM		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Alan Short
30. List Attachments Logs, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Scott Graef</u>		Printed Name <u>Scott Graef</u>		Title <u>Engineer</u>	Date <u>12/6/90</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4600' _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1760		Redbed
1760	3260		Anhydrite & Salt
3260	5100		Dolomite, Sand & Shale