

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985

LEASE DESIGNATION AND NUMBER

LC-065447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Six-Shooter "13" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Quail Ridge Morrow

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 13, T-20-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Collins & Ware, Inc.

3. ADDRESS OF OPERATOR

600 W. Illinois, Suite 701, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At Surface

Unit B

990' FNI & 1750' FEL of Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3604.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Surface Casing & Drilling Rpt. XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6/27/91: Great Construction reporting that location is complete.
- 6/29/91: Present depth 450', present operation: Running 20" casing. Deviation surveys at 158' 1°, at 350' 1/2°, at 450' 1/2°.
- 6/30/91: Present depth 450', Present operations: Testing BOP's. See reverse side for 20" casing report.
- 7/1/91: Drilling at 1215', formation anhydrite. Deviation survey at 828' 1°, at 1140' 3/4°. 1 hour tested stack to 300 psig.
- 7/2/91: Drilling at 1650', formation Anhydrite. Deviation survey at 1636' 3/4°.
- 7/3/91: Drilling at 2850', formation salt and anhydrite. Deviation survey at 2136' 1/2°, at 2623' 1°.

RECEIVED
JUL 11 10 49 AM '91
OFFICE OF THE
GENERAL COUNSEL
BUREAU OF LAND MANAGEMENT

Ad

18. I hereby certify that the foregoing is true and correct:

SIGNED James Robinson TITLE Agent

DATE 7/8/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE _____

*See Instructions on Reverse Side

<u>ITEM (BOTTOM TO TOP)</u>	<u>LENGTH</u>	<u>TOP of SECTION -K.B.</u>
1 - Halliburton Guide Shoe	1.68'	448.32' K.B.
1 - Joint 20" 94#/ft., H-40 Buttress	41.88'	406.44' K.B.
1 - Halliburton Float Collar	1.85'	404.59' K.B.
11 - Joints 20" 94#/ft., H-40 Buttress	378.09'	26.50' K.B.
Total Joints	423.50'	
K. B. to G.L.	25.00'	
Casing Set At	450.00' K.B.	

NOTE: Ran four Howco type centralizers from 430' - 130'; every two joints.

Circulated hole with rig pump for 30 minutes and cemented as follows:

Pumped 30 barrels fresh water.
Mixed and pumped 550 sacks Howco Lite (1.84 cu.ft./sk. yield, 12.7#/gallon).
Tailed in with 200 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon).
Displace with 5 barrels fresh water.
Plug down at 10:30 AM June 29, 1991.
Circulated 140 sacks cement to surface.
Pressure tested stack to 300 psig for 15 minutes.

JUL 28 1991
MOBES