

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-88

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-31313
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A
7. Lease Name or Unit Agreement Name	B.V. CULP (ACT-A) Gas Com
8. Well No.	11
9. Pool name or Wildcat	EUMONT GAS

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

4. Well Location

Unit Letter C : 660 Feet From The NORTH Line and 2310 Feet From The WEST Line

Section 19 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3670 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
	PLUG AND ABAN. <input type="checkbox"/>
	OTHER: <u>COMPLETION</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL OUT TO 3720'.
PERF 3611'-3407'.
ACDZ 3407'-3611' W/5400 GALS 15% NEFE. SWB/TST.
FRAC 3407'-3611' W/960 BBLs GEL & 133,000# OF SAND.
FLOW BACK WELL.
NU WELL HEAD & TEST TO 300 PSI-OK.
RDMO, TURN WELL OVER TO PRODUCTION ON 11-01-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECH. ASSISTANT DATE: 11-03-91

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

APPROVED BY Paul Kautz TITLE Geologist DATE 11-03-91

CONDITIONS OF APPROVAL, IF ANY: