

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
LC - 064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
SCJ Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area  
Quail Ridge (Delaware)

11. County or Parish, State  
Lea County, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Snow Oil and Gas, Inc.

3. Address and Telephone No.  
P.O. Box 1277, Andrews, TX 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 330' FEL SEC 9-T20S-R34E, UNITA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSE TO RUN 5 1/2" PROD. CSG IN LIEU OF 7" INTERMEDIATE & 4 1/2" LINER

HOLE	CSG	WT./FT.	GRD.	THRD	DEPTH	CMT
<u>PREVIOUS PROPOSED PRODUCTION CSG PROGRAM</u>						
8 3/4	7"	23#	J-55	ST & C	4200'	1600SX TO CIRC.
6 1/8	4 1/2"	10.5/11.6	J-55	LT & C	7300' T.O.L. 4000'	1250SX TOC 4000'
<u>CURRENT PROPOSED PRODUCTION CSG PROGRAM</u>						
8 3/4	5 1/2"	17#	L-80	LT & C	6500'	1600SX TOC 1000'

CMT IN TWO STAGES 1ST STAGE 3900' - 6500', 2ND 0' - 3900'  
OR  
CMT IN THREE STAGES 1ST STAGE 5000' - 6500', 2ND 3900' - 5000', 3RD 0 - 3900'

14. I hereby certify that the foregoing is true and correct

Signed *David M. Snow* Title ASST. SECT. Date 9-23-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 10/5/92  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OCT 09 1992

OCD HOBBS OFFICE