

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31805

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

7. Lease Name or Unit Agreement Name

Chance

2. Name of Operator

Fortson Oil Company

8. Well No.

1

3. Address of Operator

301 Commerce St., Suite 3301, Fort Worth, Texas 76102

9. Pool name or Wildcat

Nadine, East (~~Drinkard~~, Abo)

4. Well Location

Unit Letter

M

660

Feet From The

South

Line and

660

Feet From The

West

Line

Section

30

Township

19S

Range

39E

NMPM

Lea

County

10. Proposed Depth

7800'

11. Formation

Abo

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3570.4 GL

14. Kind & Status Plug. Bond

State, Current

15. Drilling Contractor

Peterson Drilling

16. Approx. Date Work will start

January 15, 1993

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	1800'	1125	Surf
7-7/8"	5-1/2"	15.5 + 17	7800'	300	6000'

1. With a fresh water mud, drill a 12-1/4" hole to 1800'.
2. Cement in 8-5/8" surface casing w/1125 sx cement, circ to surf. WOC 12 hrs.
3. Pressure test BOP & csg to 700 psi.
4. With a 10-10.2 ppg salt mud, drill a 7-7/8" hole to 7800' TD.
5. After open hole logging, run 5-1/2" 15.5 + 17#/ft J-55 csg to 7800' TD & cement w/300 sx. Calc TOC is 6000'.
6. WOC 24 hrs minimum.
7. Complete as a Drinkard/Abo producer.
8. BOP sketch attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Geologist

DATE 11/30/92

(817) 335-5641

TYPE OR PRINT NAME

John S. Tittl

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 02 '92

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator FORTSON OIL COMPANY			Lease CHANCE		Well No. 1
Unit Letter M	Section 30	Township 19 SOUTH	Range 39 EAST	NMPM	County LEA
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line					
Ground Level Elev. 3570.4	Producing Formation DRAKENSBERG, ABO	Pool NADINE EAST		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

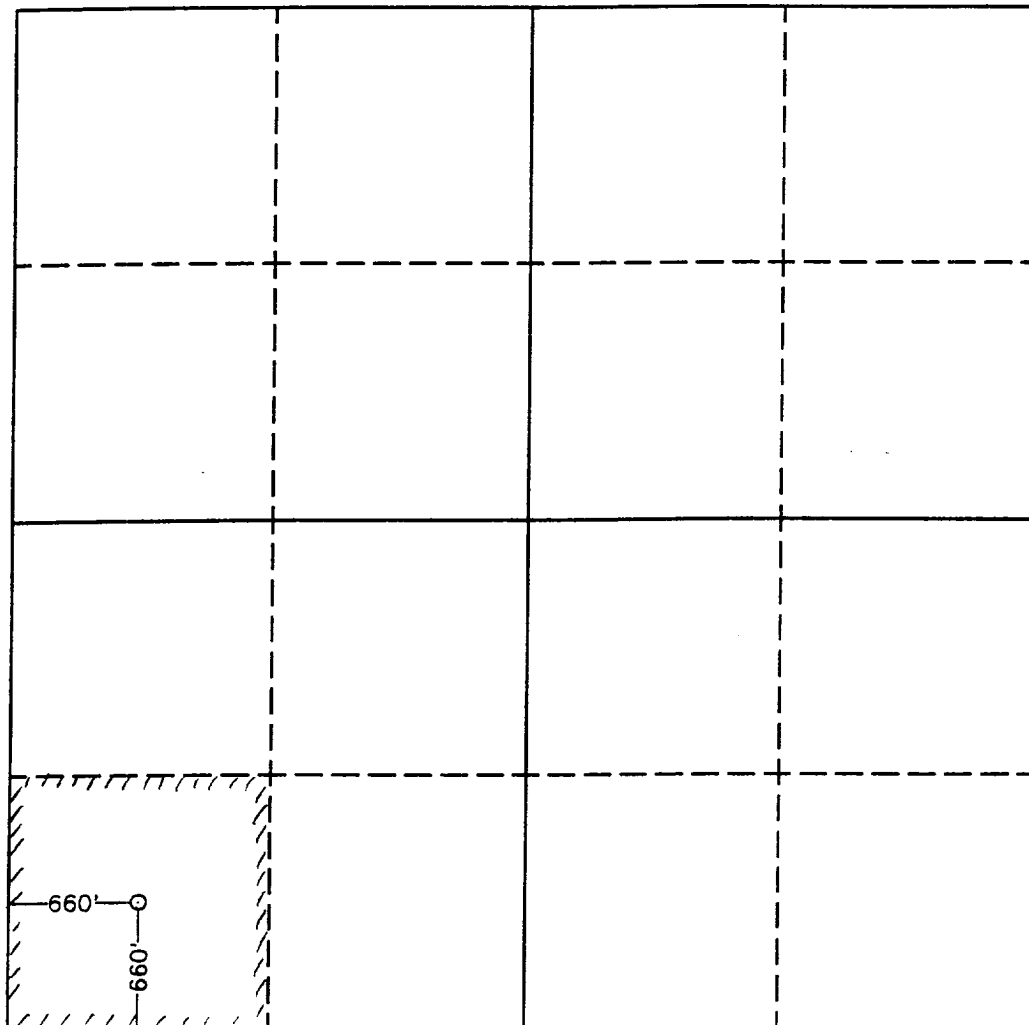
There are various undivided mineral interests leased by Fortson Oil under the (look @ back)

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? See #2 above/Also we have requested compulsory pooling hearing for

☐ Yes ☐ No If answer is "yes" type of consolidation 12/3/92 Examiner Docket regarding unleased mineral interest.

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature *John S. Tittel*

Printed Name
JOHN S. TITTL

Position
GEOLOGIST

Company
FORTSON OIL COMPANY

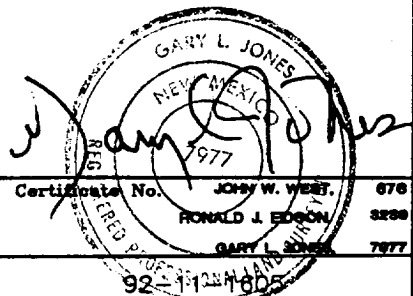
Date
11/30/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 29, 1992

Signature & Seal of
Professional Surveyor



2. dedicated proration unit which do not require communitization.

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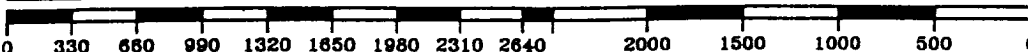
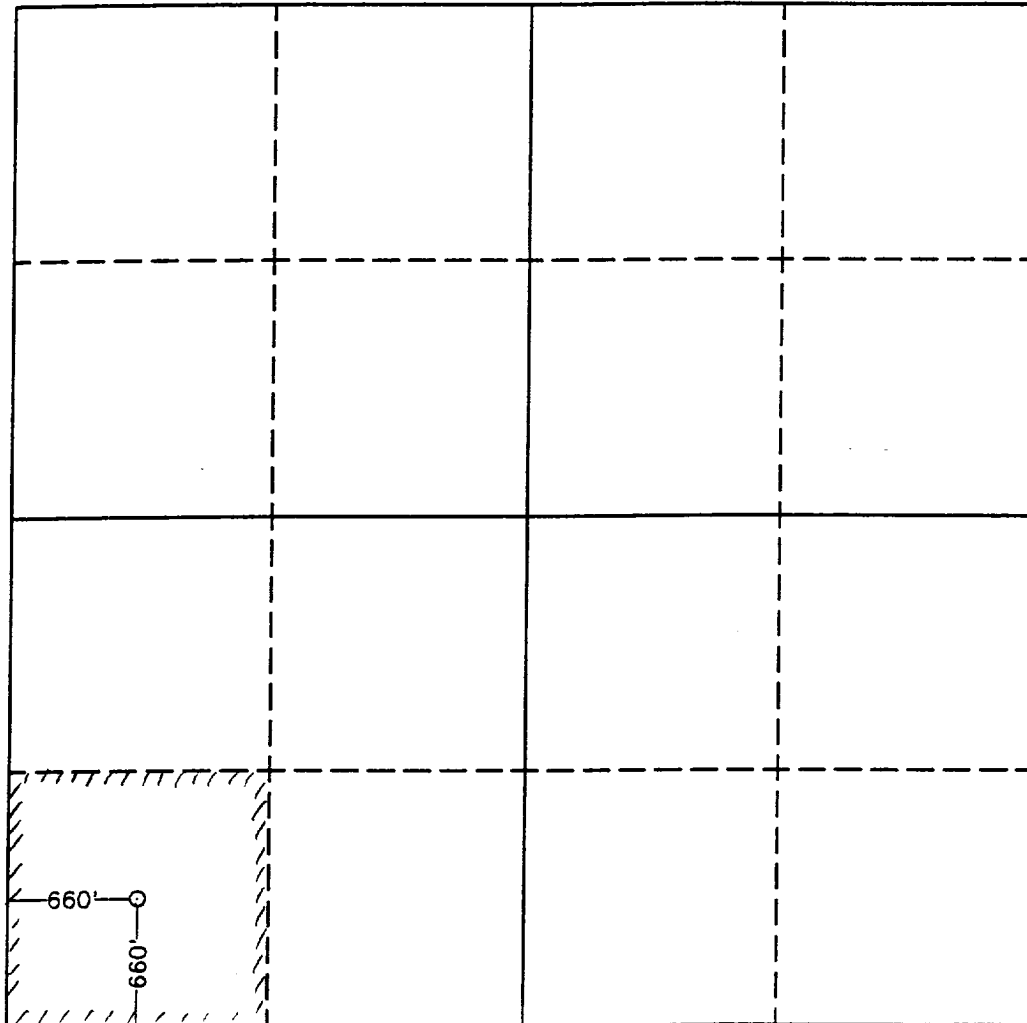
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Signature
Printed Name
JOHN S. TITTL
Position
GEOLOGIST
Company
FORTSON OIL COMPANY
Date
11/30/92

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GARY L. JONES
NEW MEXICO
1977
Certificate No. JOHNS W. WEST. 878
RONALD J. EDSON 8288
GARY L. JONES 7977
92-112-1605

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2. dedicated proration unit which do no require communitization.

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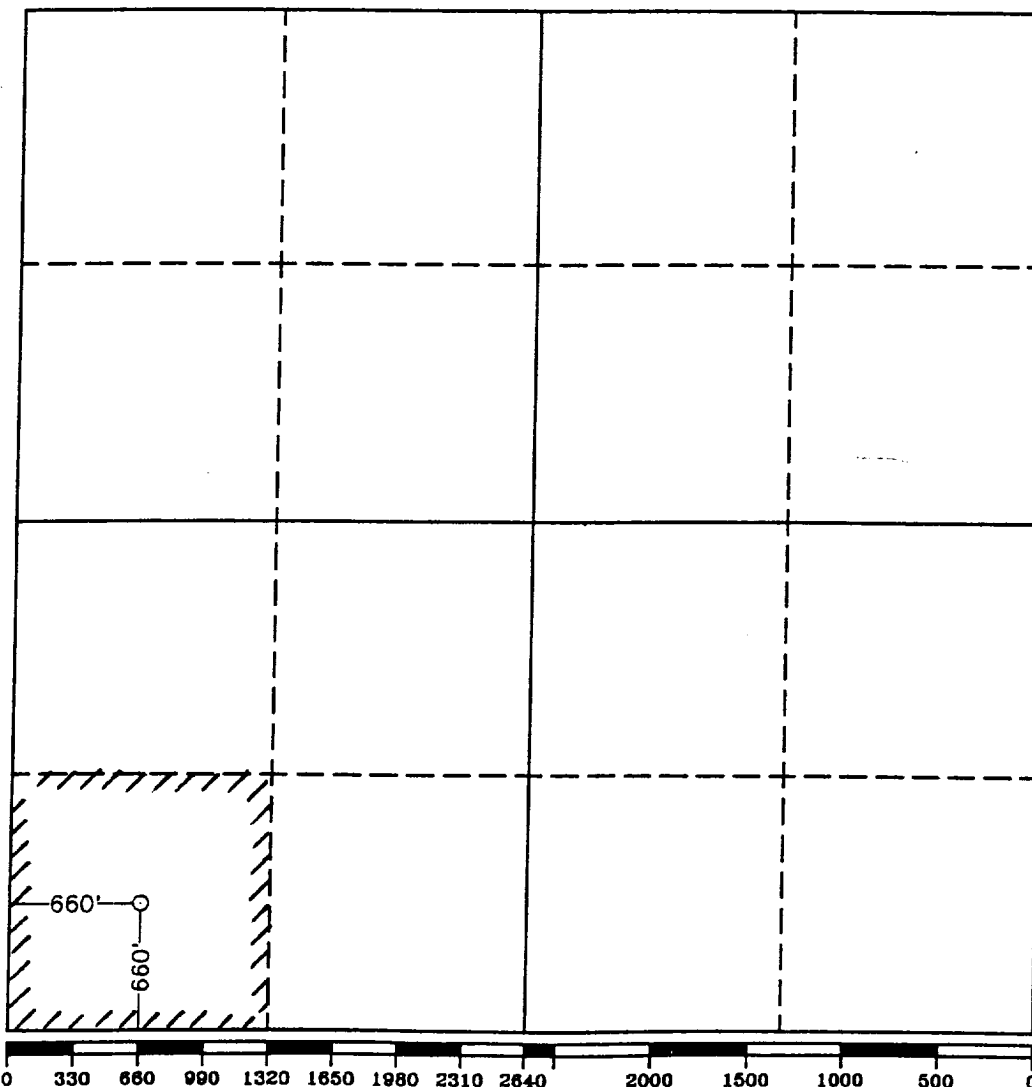
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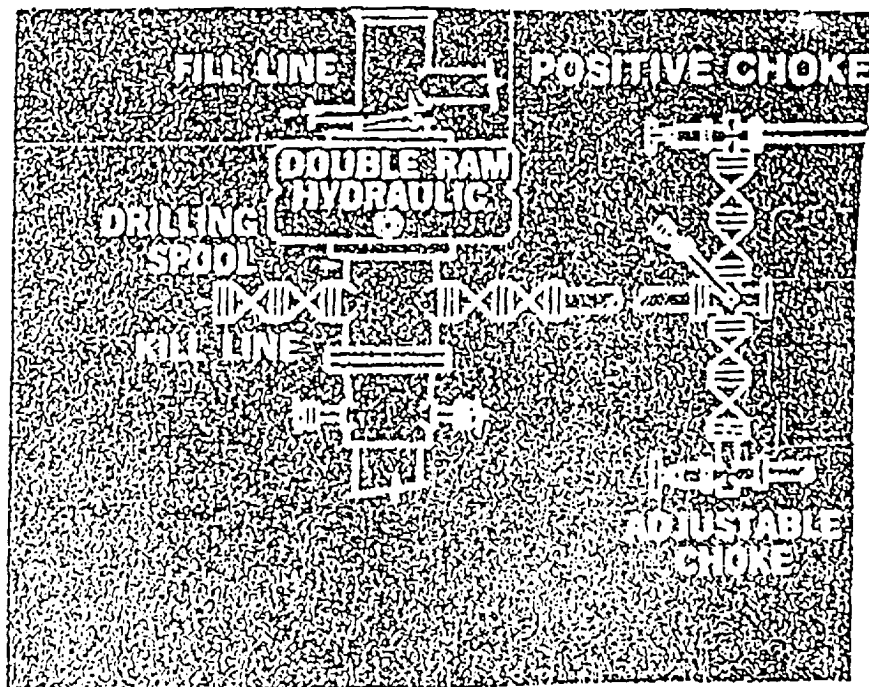
Gary L. Jones
GARY L. JONES
NEW MEXICO
1992
Certificate No. JOHN W. WEBB 678
RONALD J. EDGAR 3289
GARY L. JONES 7977
92-11-1608

2. dedicated proration unit which do not require communitization.

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Working Pressure - 3000 psi

REC 3-8-93
173

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