#### Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

DISTRICT II

# State of New Mexico Energy, Minerals and Natural Resources Departmer.

Form C-101 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) *3*0-02*5* 

FEE X

6 State Oil & Gas Lease No

P.O. Drawer DD, Artesia, NM	88210
DISTRICT III	

DISTRICT III 1000 Rio Brazos Rd., Azze	c, NM 87410			d. State Oil	a ou bee.	
		TO DRILL, DEEPEN, O	OR PLUG BACK			
12. Type of Work:	10111 0111 211111			7. Lease Na	me or Unit Ag	reement Name
DRILI	RE-ENTE	R DEEPEN	PLUG BACK	C	Chance	
b. Type of Well: OIL GAS WELL X WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE			
2. Name of Operator				8. Well No.	1	
Fortson Oil C	ompany				- Wildon	
		, Fort Worth, Texa	as 76102	9. Pool nam Nadine,	East (	rinkard, Abo)
A Well Location	M : 660 Feet		Line and	660 Feet	From The	West Line
Section 30	Town	nship 198 Ra	nge 39E	NMPM	Lea	County
						12. Rotary or C.T.
		10. Proposed Depth	1	I. Formation Abo		Rotary
13. Elevations (Show whether 3570, 4 GL	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond State, Current	15. Drilling Contract Peterson Dr	tor	16. Approx. I Janua	Date Work will start ary 15,1993
17.		ROPOSED CASING A	ND CEMENT PRO	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			Surf
12-1/4"	8-5/8"	24	1800'	300		6000'
7-7/8"	5-1/2"	15.5 + 17	7800'		<u> </u>	0000

- With a fresh water mud, drill a 12-1/4" hole to 1800'.
- Cement in 8-5/8" surface casing w/1125 sx cement, circ to surf. WOC 12 hrs.
- Pressure test BOP & csg to 700 psi.
- With a 10-10.2 ppg salt mud, drill a 7-7/8" hole to 7800' TD.
- After open hole logging, run 5-1/2" 15.5 + 17#/ft J-55 csg to 7800' TD & cement w/300 sx. Calc TOC is 6000'.
- 6. WOC 24 hrs minimum.
- Complete as a Drinkard/Abo producer.
- BOP sketch attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PLUG BACK, GIVE DATA ON PRESI	ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby carries that the information above is true and complete to the best of my knowledge and belief	<b>r.</b>	11/20/02
SIGNATURE July will TITLE -	Geologist	$\frac{11/30/92}{(817) \ 335-5641}$
TYPE OR PRINT NAME John S. Tittl		TELEPHONE NO.

(This space for State Use) **GRIGINAL SIGNED BY JERRY SEXTON** 

DEC 0 2'92

DISTRICT I SUPERVISOR

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Axtec, NM 87410

All Distances must be from the outer boundaries of the section

Unit Letter  M Actual Footage Loc 660 fee	501	Township 19 SO	1	lange					L
M Actual Footage Loc 660 fee	30 sation of Well:	1 -	1					County	
Actual Footage Loc	pation of Well:	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	UTH I		39 EA	ST	NMPM		LEA
660 fee	501	•	<del>- 111</del>		<u> </u>	<del></del>	MAPE	L	
	t from the SU	UTH line and		660		•	eet from	the WES	T <sub>line</sub>
	V 11 0111 CO		I	Pool		<u> </u>	990 110111	<u></u>	Dedicated Acreage:
3570.4	DREE	<b>ELAB</b> D. ABO		NADIN	E EAST	•			40 Acres
1. Outline the a	creage dedicated to		by colored pen				at below.		
2. If more than There are 3. If more than unitization, f	one lease is dedicated various und	livided min ent ownership is See #2 abo	outline each a eral inte dedicated to t ve/Also w 'yes' type of	nd identify erests l the well, have ve have consolidation	the owners eased to the inter reques n 12/3/	by For test of all ted co 92 Exa	of (both tson ( lowners mpulsa miner	Dil unde been consol ary pool Docket	g interest and royalty).  If the (look @ bac idated by communitization, ing hearing for regarding unlease lineral interest.
this form necess	мгу								nitization, forced-pooling,
otherwise) or u	ntil a non-standar	rd unit, eliminat	ing such inte	rest, has b	een appro	ved by th	e Divisio	D.	pooms,
	<del>-</del>						,	OPERAT	OR CERTIFICATION
	     			   				contained hen	certify the the information vin is true and complete to the oviedge and belief.
	+			      +	. <del></del> -			Signature Printed Nam JOHN Position	S. TITTL
	     			     				GEOLO Company FORTS Date 11/30	ON OIL COMPANY
	        			 				Thereby certifon this plat userval surveys	OR CERTIFICATION  by that the well location shown  was plotted from field notes of  made by me or under my  md that the same is true and  he best of my knowledge and
מ זי זי ני ני	;    - 			      +				Date Survey OCTO Signature & Professiona	BER 29, 1992
660 0								Certificate	CARY L. JOANS

2. dedicated proration unit which do not require communitization.

RECEIVED
UEU U 1 1992

OCD HOBBS OFFICE

Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1960, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 68210

DISTRICT III 1000 Rio Brasos Rd., Astec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

<u> </u>			Lease				Well No.
Operator FORTS	ON OIL COM	PANY	CHAN	1CE			1 " 1
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	ection	Township	Range	70 F1CT		County	l
M	30	19 SOUTH	1	39 EAST	NMPM	<u> </u>	LEA
Actual Footage Locati							_
	<u> </u>	UTH Hine and	660		feet from	the WES	
Ground Level Elev.	Producing Fo	rmation	Pool				Dedicated Acreage:
3570.4	DEE	ABO	NADI	NE EAST			40 Acres
1. Outline the acre	age dedicated to	the subject well by	colored pencil or hac	hure marks on the	plat below.		
				_ 49. 11.14			
				•	•		g interest and royalty).
3. If more than on	various un	cent omnërspib is qeq GIAIGE MILHEL	icated to the well, h	reased by re	ortson (	Deen consol	r the (look @ back
unitization, force	e-pooling, etc.?	s See #2 above	/Also we nave	requested (	compulsa	irv pooi	ing hearing for 1
Yes	☐ No	If answer is "yes"	type of consolidat	ion 12/3/92 Ex	xaminer	Docket	regarding unleased
If answer is "no" l	ist of owners a	nd tract descriptions	which have actually	been consolidated	. (Use rever	rse side of	ineral interest.
this form necessary	•	<del></del>		<del> </del>			
							nitization, forced-pooling,
otherwise) or unti	l a non-standa	rd unit, eliminating	such interest, has	neen approved by	the Divisio	n.	
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2. dedicated proration unit which do no require communitization.

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# OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# WELL LOCATION AND ACREAGE DEDICATION PLAT

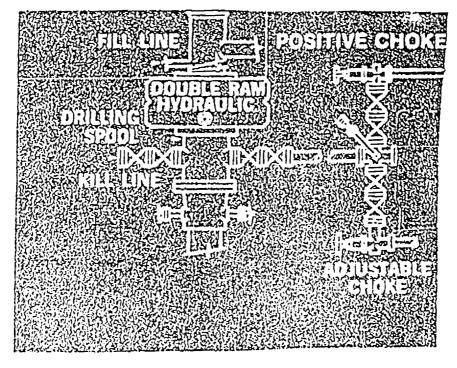
All Distances must be from the outer boundaries of the section

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round Level Ever.  Producing Formation  Pool  NADINE EAST  NADINE EAST  AGO  Acres  RADINE FAST  AGO  Acres  NADINE FAST  AGO  Acres  NADINE FAST  There are very additated to the subject well by colored panul or backure marks on the plat below.  There are very and acres  There are very acres  There are the tree acres  There are the tree acres  There are the very acres  There are the very acres  There are the very acres  There are the tree acres  There are the tree acres  There are the very acres  There are the very acres  There are the very acres  There are the tree acres  There are the very acres  There are the tree acres  There are the very acres  There are the tree acres  There are the very acres  There are the very acres  There are the tree acres  There are the very acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There are the tree acres  There ar			19 SOUTH	39 EAST	NMPM		LEA
incomed level Etc.    Producing Formation   Son   NaDINE EAST   Dedicated sorrage:	000	-	AL (T) I	000			
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1. Outline the acreage dedicated to the subject well by colored pencil or hackurs marks on the plat below.  2. If more than one lesse is dedicated to the well, couldness and interest interests. I classed by Fortson O.I. In more than one lesse of different congrathly is dedicated to the well, have the interest of all owners been under the (100k @ b) unditation, force-pooling, sort, See # 2 above/Also we have requested compulsary pooling hearing for Yes   No It answer is 'yes' type of consolidation [2/3/9/ Framiner_Borker_regarding_unless the compulsary of the owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If more than one lesses of different owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually been consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually consolidated. (Des reverse side Willerial interest.)  If a samer is 'no' list of owners and treat descriptions which have actually consolidated. (Des reverse side Willerial interest.)  If a samer i		1		1			Dedicated Acreage:
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this form necessary.  No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFICATION  I havely certify the the information contained haven in true and complete to best of my isomeleter and baker.  Signature  Frings Name  JOHN S. TITTL  Position  GEOLOGIST  Company  FORTSON OIL COMPANY  Data  11/30/92  SURVEYOR CERTIFICATION  I havely certify that the well location show on this pate was pletted from fact notice and any other pates are approved to the best of my knowledge of baker.  Data Surveyed  OCTOBER 29, 1992  Signature is Seal of Professional Surveyor  OCTOBER 29, 1992  Signature is Seal of Professional Surveyor  OCTOBER 29, 1992  Signature is Seal of Professional Surveyor	☐ I ea	☐ 140	If answer is "yes" type	of consolidation 12/3/92	Examiner	<u>Docket</u>	regarding unless
OPERATOR CERTIFICATION  I havely certify its the information contained haven to true and complete to best of my innecessing and being.  Signatury  Fringin Name JOHN S. TITTL  Position  GEOLOGIST  Company  FORTSON OIL COMPANY  Date  11/30/92  SURVEYOR CERTIFICATION  I havely certify that the well location show on the plot was plotted from field notice with the sent of my innecessing and bailer.  The state of the best of my innecessing and bailer.  Date Surveyed  OCTOBER 29, 1992  Signature & Seal of Professional Surveyor  Certification No. Company  Certification No. Company  Certification State of the best of my innecessing and complete the contains the sent of the best of my innecessing and complete the contains the contain	this form neces	<b>BATY.</b>					
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OCTOBER 29, 1992  Signature & Seal of Professional Surveyor  Certificate No. 2000 Wess. 67  ROMAID & EDGOR 322  GARY L. JOHN W. WESS. 67  ROMAID & EDGOR 322  GARY L. JOHN W. WESS. 67  ROMAID & EDGOR 322  GARY L. JOHN W. WESS. 67						n this plat w etual surveys upervison, as orrect to th	as plotted from field nates of made by me or under my ud that the same is true and
Signature & Seal of Professional Surveyor  Certificate No. Seel W. WESS. 67  RONALD & EDGE. 322  ANY LOSS 1980 2210 2210 2210 2210 2210 2210 2210 22		1		ļ 1	I	•	
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2. dedicated proration unit which do not require communitization.

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Working Pressure - 3000 psi

EP8-E DUT

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DEC 0 1 1992
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