

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32032
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-5231
7. Lease Name or Unit Agreement Name	
Anasazi "4" State	
8. Well No.	3
9. Pool name or Wildcat	West Teas (Yates/Seven Rivers)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐
2. Name of Operator	Bass Enterprises Production Co.
3. Address of Operator	P O Box 2760 Midland, Tx 79702-2760
4. Well Location	Unit Letter J : 1650 Feet From The South Line and 1980 Feet From The East Line Section 4 Township 20S Range 33E NMPM Lea County
10. Date Spudded	11-8-94
11. Date T.D. Reached	11-14-94
12. Date Compl. (Ready to Prod.)	1-22-95
13. Elevations (DF & RKB, RT, GR, etc.)	3556.4' GR, 3573.4' KB
14. Elev. Casinghead	---
15. Total Depth	3550'
16. Plug Back T.D.	3460'
17. If Multiple Compl. How Many Zones?	single
18. Intervals Drilled By	Rotary Tools 0-3550'
19. Producing Interval(s), of this completion - Top, Bottom, Name	3230-3292' 72 holes Seven Rivers
20. Was Directional Survey Made	no
21. Type Electric and Other Logs Run	GR-CNL-LDT, GR-DLL-MSFL
22. Was Well Cored	no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32# & 24#	1368'	12 1/4"	710 sx CI C (circ)	none
5 1/2"	15.5#	3550'	7 7/8"	780 sx PSL & C (circ)	none
				TOC 3135	

LINER RECORD					TUBING RECORD seating nipple		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3044'	3044'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4" csg gun 4 JSPF 90° phased	DEPTH INTERVAL
perfs 3230-3250' (40 holes) perf	3230-3292'
3272-3276' 4 JSPF (16 holes)	AMOUNT AND KIND MATERIAL USED
perfs 3288-3292' 4 JSPF 120° phased 16 holes	1500 gal 7 1/2% Hcl acid w/ additives & 60 1.3 SG ball sealers. Frac w/10,742 gal gel w/68,200# 20/40 sand & 12,000#R.

PRODUCTION

28. Date First Production	1-23-95	Production Method (Flowing, gas lift, pumping - Size and type pump)	2"x1 1/2"x16" RWBL	Well Status (Prod. or Shut-in)	producing										
Date of Test	1-25-95	Hours Tested	24	Choke Size	---	Prod'n For Test Period	---	Oil - Bbl.	41	Gas - MCF	15	Water - Bbl.	27	Gas - Oil Ratio	366
Flow Tubing Press.	35	Casing Pressure	35	Calculated 24-Hour Rate	---	Oil - Bbl.	41	Gas - MCF	15	Water - Bbl.	27	Oil Gravity - API - (Corr.)	33.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sales & lease use

30. List Attachments

1 each above logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.C. Houtchens Printed Name R.C. Houtchens Title Sr. Prod. Clerk Date 1-27-95

CONFIDENTIAL

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1403'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1495'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3029'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3126'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3319'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
200'	1403'	1203'	Mixed sand & shale				
1403'	1495'	92'	Anhydrite				
1495'	3029'	1534'	Salt/Anhydrite				
3029'	3126'	97'	Anhydrite/Dolom/shale				
3126'	3319'	193'	Dolomite/sand				
3319'	3550'	231'	Dolomite/sand				

RECEIVED