

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32163
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name FRANCES EVELYN	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator DRUM ENERGY CORPORATION		9. Pool name or Wildcat Wildcat San Andres	
3. Address of Operator c/o Oil Reports & Gas Services P. O. Box 755, Hobbs, NM 88241-0755			
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1740</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA RKB, RT, GR, etc.) 3579.7 GR
15. Total Depth 6200'	16. Plug Back T.D. 6000'	17. If Multiple Compl. How Many Zones?	14. Elev. Casinghead 3579.7 GR
18. Intervals Drilled By Rotary Tools			Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Wildcat San Andres 4317' - 4497'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run Casing Collar Log			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		RBP Set @ 4370'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Reported on earlier C-105 dated 03/24/95	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4443' - 4497'	1500 gal 15% NEFE
	4376.5' - 4438'	3000 gal 15% NEFE
	4317' - 4370'	2200 gal 15% NEFE

28. PRODUCTION							
Date First Production 02/05/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 04/07/95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 195	Water - Bbl. 35	Gas - Oil Ratio 13,000 to 1
Flow Tubing Press.	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Don Martin
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laren Holler Printed Name LAREN HOLLER Title Agent Date 05/24/95

RECEIVED

MAY 21 1968
U.S. POSTAL
OFFICE