

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32272

5. Indicate Type Of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1671

7. Lease Name or Unit Agreement Name
STATE "P"

8. Well No.
3

9. Pool name or Wildcat
EUMONT-YATES/7 RIVERS/QUEEN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
ARCO Oil and Gas Company

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

4. Well Location
Unit Letter **C** : **990** Feet From The **NORTH** Line and **1980** Feet From The **WEST** Line
Section **25** Township **20 SOUTH** Range **36 EAST** NMPM LEA County

10. Date Spudded 10-26-93	11. Date T.D. Reached 10-30-93	12. Date Compl (Ready to Prod.) 12-16-93	13. Elevations (DF & RKB, RT, GR, etc.) 3539' GR	14. Elev. Casinghead
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15. Total Depth 3700'	16. Plug Back T.D. 3650'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
2672' TO 3588'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
CNL/CCL/GR-PERF

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	400'	12 1/4"	350 SX - CIRC	0
5 1/2"	15.5 #	3700'	7 7/8"	850 SX - CIRC	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3568'	NONE	

26. Perforation record (interval, size, and number)
2672' TO 3588' WITH 30 .40" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 2672' TO 3588'
AMOUNT AND KIND MATERIAL USED: ACID 3000 GAL 7.5 % NEFE
FRAC 248,452 # 12/20 SAND
WITH 263 TONS OF CO2

28. PRODUCTION

Date First Production: 12-16-93
Production Method: NATURAL FLOWING
Well Status: PRODUCING

Date of Test: 12-20-93
Hours Tested: 24
Choke Size: W/O
Prod'n For Test Period: 0
Oil - Bbl.: 0
Gas - MCF: 6
Water - Bbl.: 0
Gas - Oil Ratio:

Flow Tubing Press.:
Casing Pressure:
Calculated 24-Hour Rate:
Oil - Bbl.:
Gas - MCF:
Water - Bbl.:
Oil Gravity - API (Corr.):

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By:

30. List Attachments
ELECTRIC LOGS AND INCLINATION RECORDS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Robert L. Manthei Printed Name: ROBERT L. MANTHEI Title: OPER. COOR. Date: 12-30-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2645</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2920</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3356</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	SURFACE				
400	1149	749	RED BED AND ANHY				
1149	2519	1370	ANHY AND SALT				
2519	3700	1181	DOLO				