

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benos Rd., Aztec, NM 87410

WELL API NO. 30-025-32380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W.H. LAUGHLIN
8. Well No. 5
9. Pool name or Wildcat EUMONT (YSRO) GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3542 KB:3557

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 710 Feet From The EAST Line
Section 9 Township 20-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL:3542 KB:3557

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: NEW WELL COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil co recently completed this well using coiled Tbg as per the history summarized below.
2-8-94
NU BOP. Tested rams. Tagged PBTD @ 3,658' with Wedge Wireline. Perfed 3472-76, 3483-95, 3498-3512, 3526-32, 3536-43, 3546-62, 3564-67, 3570-79. NU Frac valve. Fracture stimulated Penrose Queen, with 45000 gallons 70 Qual foamed CO2 carrying 152,000# 16/30 mesh sand. RIM with coiled Tbg. Tagged fill @ 3557'. Installed wraparound head. Landed 1.5" coiled tubing @ 3545'. Pumped 107,000 Cu Ft. N2 down tbg while flowing from annulus. Tied Well into Sales line after clean up. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Eng. Tech DATE 2-28-94

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/682-1626

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE MAR 10 1994
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: