

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-32465

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
W. H. Laughlin

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
6

2. Name of Operator  
Marathon Oil Company

9. Pool name or Wildcat  
Eumont/Y,SR,QN

3. Address of Operator  
P.O. Box 552, Midland, TX 79702

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 2250 Feet From The West Line  
Section 9 Township 20-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL:3544 KB:3550

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: New Well Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NU BOP. Test BOP & CSG to 3000 PSI. RU wellhead isolation tool. Test tool and CSG to 4000 PSI. ND well head isolation tool. Ran GR-CCL From loggers PBDT of 3553 to 2500. Perf W/2 JSPF 120 degree phasing 3337-48, 3360-82, 3388-3410, 3448-53, 3456-75, 3480-90. RD loggers. NU wellhead isolation tool. Acidize 3337-3490 dn csg W/1000 Gallons 7 1/2% HCL. Frac W/110,000 gallons 70 quality CO2 foam and 325,000# sand. ISIP 1450, 40 Min SIP 600 PSI. Flow back to pit to clean up. ND wellhead isolation tool. Hooked well up to sales line. Turned into sales line 12-8-94.

\*\* Well is tubingless completion. Permission for such was granted by letter 12/7/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE Advanced Engineering Tech DATE 1/6/94

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/687/8324

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY \_\_\_\_\_ DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE JAN 27 1995

CONDITIONS OF APPROVAL, IF ANY: