

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32742
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1656
7. Lease Name or Unit Agreement Name State "J" Gas Com
8. Well No. 7
9. Pool name or Wildcat Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3613' DF, 3599' GL
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>E</u> : <u>2312</u> Feet From The <u>North</u> Line and <u>1220</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>New Well Completion.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27 thru 2-11-95  
MIRU pulling unit & installed BOP. TIH w/4-3/4" bit & tagged top of cement at 1945'. Drilled out cement & DV tool at 2004'. Tagged top of cement at 3493'. Drld. cement & float collar at 3513' & cement to DOD at 3595'. Circ. hole clean. Schlumberger ran cement bond log fr. 3595' to surface. Perf. Eumont Yates 7RQ Zone 5-1/2" csg. using 4" OD Hogs csg. gun w/2SPF at following intervals: 3393' - 3405', 3408' - 3448', 3452' - 3491', 3520' - 3533', & fr. 3550' - 3575'. TIH w/5-1/2" x 2-7/8" Halliburton PPI pkr. & set pkr. at 3360'. Loaded & tested tbg. to 4300 PSI. Released & re-set pkr. Knox Svc. acidized Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3393' - 3575' w/6600 gal. 15% NEFE DI HCL acid. TOH w/pkr. Halliburton Svc. frac treated Eumont Yates 7RQ Zone perfs. fr. 3393' - 3575' w/530,000 lbs. 12/20 Brady Sand, 100,470 gal. CO2 & 220,000 gal. foam. Hooked up wellhead & began flowing to pit. MIRU Tyler Well Svc. & Tri-Cone Air Drlg. eqpt. TIH w/2-3/8" OD notched collar, 2-3/8" x 2' tbg. sub. & Halliburton profile nipple w/TN plug on 2-3/8" tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED OVER

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 3-6-95

TYPE OR PRINT NAME R. L. Wheeler, Jr.

TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 09 1995

Circ. out fill to DOD at 3595'. Set 2-3/8" tbg. at 3373'. Removed BOP & installed wellhead. RDPU & cleaned location. Warren Petroleum set meter & began taking gas on 2-11-95 through Warren sales meter no. 000796. Disconnected fr. sales & began flowing to pit due to high CO2 content fr. 2-13 thru 2-20-95. Re-connected to sales meter & began selling gas on 2-21-95.

Test of 3-5-95: Flowed 1,115 MCFGPD in 24 hours on full opening choke, 55 PSI tbg. press.