Form 3160-5

UNITED STATES

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P.O. Box 1980

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form to proposals to drill or to deepen or recentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well	(June 1990) D	EPARTMENT OF THE I	FIGURES, SAME COLOR	Danker Bulesti No. 1004-0135
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Section 8 T20S=R34E				
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Approved by Title	Signed John C. Maxes	1	etroleum Engineer	Date <u>August 30, 1996</u>
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