

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Read & Stevens, Inc.

3. Address and Telephone No.  
P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
730' FWL & 1980' FNL  
Section 8 T20S-R34E

5. Lease Designation and Serial No.

LC-064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Unocal "8" Federal #1

9. API Well No.

30-025-32821

10. Field and Pool, or Exploratory Area

Quail Ridge Morrow (gas)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

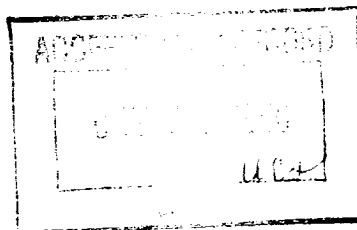
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Read & Stevens, Inc. took over operations on the subject well during April of this year. On May 15, 1996 Read & Stevens acidized the existing Atoka perforations (12,532-12,538') w/1000 gal 7 1/2% NEFe. The Atoka was then swab tested as non-commercial making only a light gas show. The well was shut-in pending an evaluation and possible recompletion of the Bone Spring.



14. I hereby certify that the foregoing is true and correct

Signed

John C. Maxey, Jr.

Title Petroleum Engineer

Date August 30, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: