

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

J.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Union Oil Company of California

3. Address and Telephone No.
 P.O. Box 671 - Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 730660' FWL & 1980' FNL
 Sec. 8, T-20-S, R-34-E

5. Lease Designation and Serial No.
 LC 064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Unocal "8" Federal #1

9. API Well No.
 30-025-32821

10. Field and Pool, or Exploratory Area
 Quail Ridge Morrow (Gas)

11. County or Parish, State
 Lea County, N. Mex.

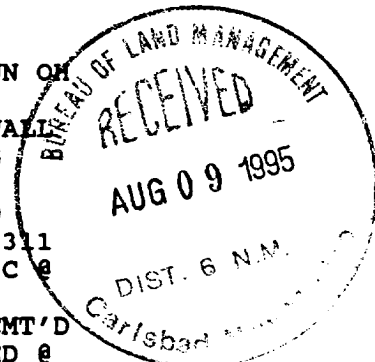
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Logging & run csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-95---TD 7 7/8" HOLE @ 1:00 PM. RU WESTERN/ATLAS. RAN DLL/MLL/GR CALI FROM WLTD 13,703'-5100'. PREP TO MAKE 2ND RUN ON LOGS. 7-17-95---RAN 2ND RUN OH LOGS AS FOLLOWS: GR/CNL/Z-DENS/CAL F/13,697'-5220' W/GR/CNL TO SURF, 3RD RUN, RAN SIDEWALL ROTARY CORING TOOL--CUT SIDEWALL ROTARY CORES @ THE FOLLOWING DEPTHS: 13,327', 13,315', 13,312', 13,246', 13,244', 12,536', 12,535', 9520', 9500', 9482', 9467', 9411', 8290', 8262'. RD WESTERN ATLAS. TIH TO CIRC & COND HOLE, INC. 7-26-95---R&C 311 JTS + 1 PC (13,433.76') 5 1/2" 17# S-95 & N-80 NEW LT&C & BT&C @ 13,455', FC @ 13,369', DV TOOL @ 8016', RADIOACTIVE TAG @ 12,192'. PREFLUSH W/1000 GALS MUD FLUSH, 40 BBW & 20 BFW. CMT'D W/100 SXS HOWCO LITE PREM W/1/4# FLOCELE & .4% HALAD 322 MIXED @ 12.7 PPG W/1.84 YLD, F/B 1780 SXS 50:50 POZ PREM W/.4% HALAD 322, 2% GEL & 3#/SK KCL MIXED @ 14.4 PPG W/1.25 YLD. DISP CMT W/119 BBBL 3% KCL & 183.5 BBL MUD. PUMP PRESS 3600 PSI @ 1.5 BPM WHEN DV OPENING PLUG LANDED--PRESS UP TO 5000 PSI, COULD NOT OPEN DV TOOL. PD & CIP @ 4:00 AM 7-27-95. RD HOWCO. ND BOP, INC. 7-27-95 RAN TEMP SURVEY -- TOC @ 6,000'--DV TAGGED @ 7880'. FIN INSTALLING & TSTG TBGHD--REL RIG @ 6:30 PM 7-27-95.



14. I hereby certify that the foregoing is true and correct

Signed Charlotte Welton Title Drilling Clerk Date 8-8-95

(This space for Federal or State office use)

Approved by _____ Title _____
 Conditions of approval, if any:

ACCEPTED FOR _____
 AUG 28 1995
 CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 30 1995

JOHN RUBBS
OFFICE