Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

JUL' 11 1995

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION	DIVISION
D O D = 2000	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. BOX 2088 Santa Fe, New Mexico 875	04-2088 30-025-33006
DISTRICT III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
OUNDOWN	C. Gale Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F DIFFERENT RESERVOIR. USE TARRILLO TO THE PROPOSALS TO THE	
- TOUR HOLD BEDIAM	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	
OIL GAS	
WELL WELL X OTHER 2. Name of Operator	W.A. LIETP CAG COV
-	W.A. WEIR GAS COM 8. Well No.
AMERADA HESS CORPORATION ATTN: ONSHORE DRILLING 3. Address of Operator	G SERVICES 0
P.O. BOX 2040 HOUSTON, TEXAS 77252	9. Pool name or Wildcat
4. Well Location	EIIMONT YATES, SEVEN RIVERS, QUEEI
Unit Letter D : 330 Feet From The NORTH	Line and CCO
	Line and 660 Feet From The WEST Line
Section 2 Township 20S Range	36E NMPM LEA COUNTY
10. Elevation (Show whether DF, RI	KB, RT, GR, etc.)
The Check Associate Provided in the Check Associate Provided I	
11. Check Appropriate Box to Indicate Natur NOTICE OF INTENTION TO:	re of Notice, Report, or Other Data
MOTION OF MATERIALION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	FD141 1120-11
TEMPORARILY ABANDON CHANGE BLAND	ACIENING CASING
PULL OR ALTER CASING	MENCE DRILLING OPNS. PLUG AND ABANDONMENT
CAS	ING TEST AND CEMENT JOB X
OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pwork) SEE RULE 1103. 	pertinent dates, including estimated date of starting any proposed
5#/SX SALT + 1/4#/SX C.F. (12.6# 1.9 (16# 1.17) DISP. W/86 BBLS F. WATER	99) 300 SX. CLASS "C" + HALLILITE + 99) 300 SX. CLASS H + 5#/SX CAL-SEAL @ 6 BBLS/MIN, FINAL CIRC. W/2000 PSI,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TYPE OR PRINT NAME MIKE JUMPER	SUPVSR DRIG SVS DATE 07-06-95 (713)
(This space for State Use)	TELEPHONE NO. 609-4846

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ...

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

- TITLE

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION D

DISTRICT II

P.O. Box 2088	WELL API NO.
New Mexico 87504-2088	30-025-33006
	5. Indicate Type of Lease

P.O. Drawer DD,	Artesia, NM 88210	Santa re, Nev	v Mexic	o 87 <i>5</i> 04-2088	30-025-33006	
DISTRICT III				2000	5. Indicate Type of Lease	
1000 Rio Brazos R	d., Azzec, NM 87410				STATE FEE 6. State Oil & Gas Lease No.	<u>X</u>
	CUNDOVALOT				CONTRACTOR LEADS NO.	
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				N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	4
1. Type of Well:	(FORM C-	101) FOR SUCH PROPOS	SALS.)			
OE.	GAS WELL X				7	
2. Name of Operat	west X	OTHER			W.A. WEIR GAS COM	
		ON AMERICA			8. Well No.	_
3. Address of Ope	THOS CURPURAL I	ON ATTN: ONSHOR	E DRII	LING SERVICES	9	
P.O. BOX	C 2040 HOUSTON	I, TEXAS 77252			9. Pool same or Wildcat	_
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11.		GR 3608			<i>\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(\(</i>	
	Check A	ppropriate Box to It	ndicate	Nature of Notice, Re	EDOT Or Other Data	<u> </u>
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PULL OR ALTER CA	ASING			1	- TO A MILE A DEMANDON MEN	L
OTHER:	_		_	CASING TEST AND CEI	MENT JOB X	
			_ [_]	OTHER:		_
12. Describe Propose	d or Completed Operation	ns (Clearly state all newines	deteil.			Ц
work) SEE RULI	E 1103.	the same of periodical	aeiaus, ar	id give pertinent dates, includi	ing estimated date of starting any proposed	
6-29-95:						
0-29-93:	MOVE-IN AND	RIG UP NABORS R	IG #34	8. SPUD @ 3:00	P.M. MST. 40' STARTING	
	CSC CPEU C	KB = 52.60'	DRILI	FROM 52.60' TO	P.M. MST. 40' STARTING 412'. R.U. BULL ROGERS	
	SHOF 0411!	TNCERE ELS. 8-5	Z8'' 24	∙# K-55 8 RS SMLS	412'. R.U. BULL ROGERS R3 "A" CSG., SET @ 412',	
	CLASS C + 27	CALCO L LATE	373',	5 CENT. CMT. W/	R3 "A" CSG., SET @ 412', HALLIBURTON-PUMP 150 SX.	
	WATER @ 6 BR	LS/MIN FINAL	X. C.F	(14.8 # - 1.32)	HALLIBURTON-PUMP 150 SX. DISPLACE W/24 BBLS F.	
	FLOAT HELD.	CIRC. 42 SX CM	T TO	W/ 100 PSI, BUMP PIT. W.O.C. 19-	DISPLACE W/24 BBLS F. PLUG W/250 PSI @ 9:00 P.M.,	
_				111. W.O.C. 19-	1/2 HRS.	
6-30-95:	TEST PIPE RAT	MS W/1000 PSI. (Э.К.,	DRIII CMT E/200	'-380' W/FLOAT @ 373',	
	TEST CSG. W/	1000 PST. O K	· · · · · ·	PKILL ONI. 1/360	'-38U' W/FLOAT @ 373',	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE hills Junger ITTLE ADM SUPER DRICE SUS	DATE 07-06.95
TYPEOR PRINT NAME MIKE JUMPER	(713)
	TELEPHONE NO. 609-4846

TITLE -

APPROVED BY-

DATE JUL 11 1995

CONDITIONS OF AFFROVAL, IF ANY:



UCH TOURS

District | PO Box 1980, Hobbs, NM 88241-1980

District II

Distnet III

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Brazon District (V			•	San	ta Fe, NM	2088 87504-2088	8	, 50		State Fee	e Lease - 6 Cop
PO Box 2088, Sa.	unta Pe, NM	87504-208	8						۲		e Lease - 5 Cop
APPLICA	TION	FOR P	ERMIT	TO DR	III RE-E	VTED DE	EDE	N DI HO		AME	nded repor .DD A ZON
				Operator N	ame and Address.	TER, DE	EPE	N, PLUG	BACK.		
AMERADA P.O. BO	A HESS	CORPO	RATION		ATTN:		DRIL	LING SERV	VICES	, 0	GRID Number
HOUSTON			252						. 1020		00495
										30 - 0	API Number 25-33Uh
	erty Code				s	Property Name				1	'Well No.
000)224			W.A. W		5 Con					WOR (10.
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OL OF lot Bo.	Section	Townsh	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County
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	Secue	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the		Vest line	County
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EUMONT	YATES.	SEVE	N RIVERS	्यव्यात	NT			" Propo	sed Pool 2	2	
		<u> </u>	V ICT VIA	QUEE.	IN						
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NONO			¹⁷ Proposed I 3700 21	1	SEVEN RIVI	retion	Prog	" Contractor			Spud Date
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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

31-625-336	Pool Code 76480	Pool Name EUMONT YATES SEVEN RIVERS QUEEN
Property Code 000224 OGRID No.		roperty Name Well Number 9
000495	0	Perator Name Elevation Hess Corporation 3608'

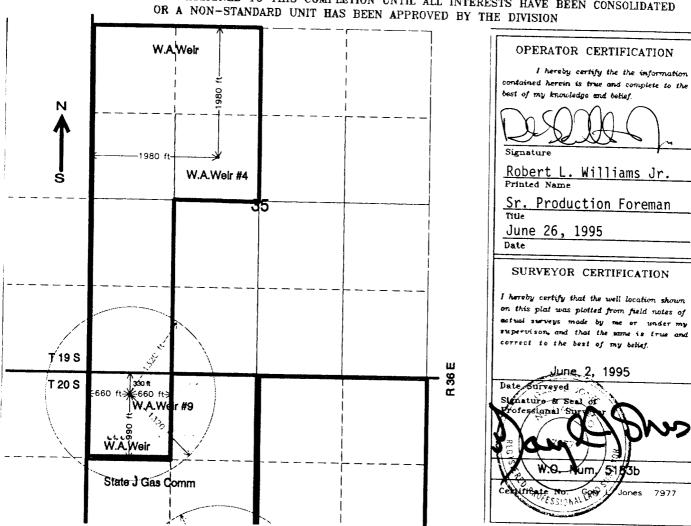
Surface Location

ı	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North (Court) V				_
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ļ	EUC 4 /J		20 S	36 E	4	330	NORTH	660	WEST	1 EA	ľ
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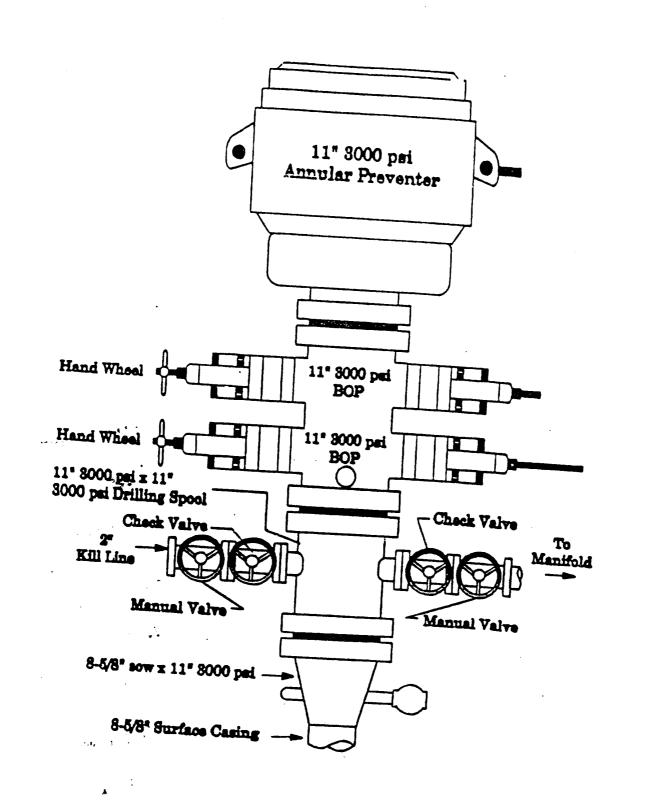
Bottom Hole Location If Different From Surface

							I LLCC		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D		<u></u>							
Dedicated Acres	Joint o	or Infill Co	nsolidation	Code Or	der No.	L			
280	ΥΥ				R-597				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



B.O.P. STACK 3000# - 5000#





AME, ADA HESS CORPORF, YON

P. O. Box 52 Monument, NM 88250 Phone: (505) 393-2144

June 26, 1995

ADMINISTRATIVE APPLICATION FOR SIMULTANEOUS DEDICATION EUMONT YATES SEVEN RIVERS QUEEN PRORATED GAS POOL W. A. WEIR GAS COM # 9 UNIT LETTER 'D' / LOT # 4 330' FNL & 660' FWL SECTION 2, T-20S, R-36E LEA COUNTY, NEW MEXICO

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1000 West Broadway
Hobbs, New Mexico 88240

Attn: Mr. Jerry Sexton

Dear Mr. Sexton:

Amerada Hess Corporation (AHC) respectfully requests approval to drill and complete the W. A. Weir Gas Com # 9 on a standard well location and simultaneously dedicate this well to the W. A. Weir Gas Com Eumont Gas Proration Unit. The AHC W. A. Weir Gas Com was approved as a non-standard proration unit under New Mexico Conservation Commission order number R-597 approving 280 acres consisting of the NW/4 and W/2 SW/4 of Section 35, T-19S, R-36E and the NW/4 NW/4 Section 2, T-20S, R-36E. The proration unit was originally dedicated to the W. A. Weir Gas Com #4 located 1980' FWL and 1980' FNL, Section 35, T-19S, R-36E.

Attached is the 'Application for Permit to Drill' (form C-101), the 'Well Location and Acreage Dedication Plat' (form C-102) depicting the southern most 40 acres of the AHC W. A. Weir Gas Com, and a general acreage ownership plat depicting the AHC W. A. Weir Gas Com boundaries and its' dedicated producer.

Your consideration and approval of this application is appreciated.

Sincerely,

Robert L. Williams Jr. Sr. Production Foreman

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RLW/rlw

Attachments: 1) NMOCD Form C-101 w/ BOP Stack drawing

2) NMOCD Form C-102

3) Acreage Ownership Plat

XC: R. Howell

R. Wheeler

B. Tupman

R. West (Houston)

P. Bacon (Houston)

M. Jumper (Houston)

Jean

file- Eumont/W. A. Weir Gas Com # 9

RECEIVED

OFFICE

1895

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5b/E/01