

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co's. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Read & Stevens, Inc.

3. Address and Telephone No.
P. O. Box 1518 Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FNL & 2310' FWL
Section 4 T20S-R34E**

5. Lease Designation and Serial No.
LC-065607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hudson Federal #3

9. API Well No.
30-025-33017

10. Field and Pool, or Exploratory Area
NE Lea Delaware

11. County or Parish, State
Lea County New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

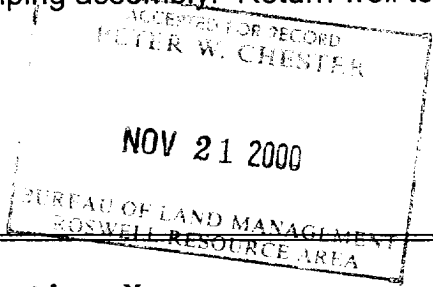
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf/Acidize/Frac</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/13/00 MIRUSU. Unseat pump. POH w/ rods and tbq. Perforate 4 SPF @ 5,574'-78', 5,588'-94'. Total of 40 holes. Set RBP @ 5,720'. Acidize perfs w/ 500 gal 7 1/2% NEFe HCl spacing (50) 7/8" BS. Fracture stimulate Upper Cherry Canyon zone by pumping 37,096# 16/30 Ottawa sand pumped in 2 ppg, 4 ppg and 6 ppg stages via 25# x-linked gel. Swab load, run rods and tbq, pump test 11 BOPD, 8 BWPD, 0 MCFD.

07/18/00 Pull RBP from 5,720'. Run pumping assembly. Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed John C. Maye, Jr. Title Operations Manager Date 9-22-00
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GWW

