

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33513

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Blue Dunn

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3. Address of Operator

P.O. Box 2071, Midland, Texas 79702

4. Well Location

Unit Letter E: 2310 Feet From The North Line and 330 Feet From The West Line

Section 26

Township 19-S

Range 36-E

NMPM

Lea

County

10. Date Spudded

7-19-96

11. Date T.D. Reached

8-6-96

12. Date Compl. (Ready to Prod.)

8/15/96

13. Elevations (DF & RKB, RT, GR, etc.)

3711' GL, 3725' KB

14. Elev. Casinghead

3710

15. Total Depth

8100

16. Plug Back T.D.

8060

17. If Multiple Compl. How

Many Zones?

NA

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Abo 7380 - 7438

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Induction and Neutron/Density

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	375'	17 1/2	350 sx C	None
8 5/8	24 & 32	3021'	11	725 sx Light & 150 sx C	None
5 1/2	15.5 & 17	8100'	7 7/8	550 sx Light & 460 sx H	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7283	7283

26. Perforation record (interval, size, and number)

7380' - 7438', 108 perfs., 42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7380-7438

5500 gal. 15% HCl Acid

28.

PRODUCTION

Date First Production

8/15/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

8/16/96

Hours Tested

24 hrs.

Choke Size

3/4"

Prod'n For

Test Period

Oil - Bbl.

201

Gas - MCF

174

Water - Bbl.

53

Gas - Oil Ratio

865.67

Flow Tubing Press.

50 psi

Casing Pressure

zero

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

38.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Ed Locke

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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