

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33616

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

3. Address of Operator
P.O. Box 2071 Midland, Texas 79702

4. Well Location
Unit Letter D : 990 Feet From The North Line and 330 Feet From The West Line

Section 26

Township 19-S

Range 36-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3699 GL 3716 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/9/96 Spudded Well. Drilled 17 1/2" hole to 337'. Set 13 3/8" 48#, H-40, casing @ 336'. Cemented to surface with 350 sx class "c". Circulated 70 sx to surface. WOC 12 hrs. Tested casing and BOP to 300 psi - O.K.

11/14/96 Drilled 11" hole to 3085'. Set 8 5/8" 24th and 32# J-55 casing @ 3084'. Cemented to surface with 700 sx light and 150 sx "c". Circulated 155 sx. WOC 12 hrs. Tested casing and BOP to 1000 psi - O.K.

11/25/96 Drilled 7 7/8" hole to 8025'. Set 5 1/2" 15.5# and 17, J-55 casing @ 8025'. Cemented with 500 sx light and 400 sx "c". Top of cement at 3049' CBL. Tested casing to 3200 psi - O.K. Released rig 8:00p.m. 11/27/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 1- -15- 97

TYPE OR PRINT NAME David H. Arrington

TELEPHONE NO. 915-682-668

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

103 10 107