

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II

811 South 1st St, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL NO.	30-025-35160 33760
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	West Osudo 36 State
8. Well No.	1
9. Pool name or Wildcat	Wildcat - Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,664' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG
BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Nearburg Producing Company
3. Address of Operator	P.O. Box 823085, Dallas, TX 75382-3085
4. Well Location	Unit Letter L 1,980 : Feet From The South Line and 660 Feet From The West Line Section 36 Township 20S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST & CEMENT JOB <input type="checkbox"/>
	OTHER: Plugback to Bone Spring

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) MIRU 7/9/97.
- 2) Set wireline CIBP @ 11,420' & capped w/35' of cement. 11,385' new PBTD. Abandoned Wolfcamp perfs 11,468'-11,562'.
- 3) Perforated 10,900'-10,929' w/4 jsf.
- 4) Acidized Bone Spring w/5,000 gals HCL-NE-FE acid.
- 5) Results: 82 BLW, 203 BFW w/0 BO & trace of gas. Non-economic.
- 6) Set wireline CIBP @ 10,875' & capped w/35' of cement. 10,840' new PBTD. Abandoned Bone Spring perfs 10,900'-10,929'.
- 7) Tagged PBTD w/2-7/8" tbg. Circ & pickled hole w/260 bbls FW loaded w/pkr fluid. POOH w/tbg. ND BOPE & NU wellhead. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Manager of Drilling and Production DATE 9/18/97
TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE (915) 686-8235

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Do not put
w/o
10/15/97
7/11/97