

Submit 3 copies  
to Appropriate  
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33814
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'E' STATE NCT-2
8. Well No.	1
9. Pool Name or Wildcat	MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter K : 1650 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 23 Township 19-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3729'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPERATION
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT
- ADD PAY & STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-03-99: MIRU KEY. NDWH, NUBOP.
- 11-04-99: UNLOAD, RACK, TALLY WS. TIH W/BIT, CSG SCRAPER. TAG UP @ 7720'. PULL BIT TO 7352'.
- 11-05-99: LOWER BIT TO 7682'. SPOT 250 GALS XYLENE 7436-7682. PERF ABO FORMATION 6912-18, 6940-44, 6958-70, 7014-16, 7020-22, 7046-50, 7092-94, N7114-18, N7134-40, 7160-64, 7220-24, 7242-50, 7278-82, 7316-18. TIH W/RBP, PKR, SN & TBG TO 6697'.
- 11-06-99: SET RBP @ 7360'. SET PKR @ 7355'. TEST RBP TO 700 PSI-OK. RAISE & SET PKR @ 6697'. TEST CSG TO 500 PSI-OK. ACIDIZE UPPER ABO PERFS 6912-7318' W/7000 GALS 15% NEFE & 100 7/8" BS. RU SWAB. FL @ 3200'. END FL @ 3200'.
- 11-07-99: FL @ 2500'. END FL @ 3000'.
- 11-09-99: SWAB. FL @ 3000'. END FL @ 3000'.
- 11-10-99: REL PKR.
- 11-11-99: RUN GR/CCL/CBL FR 7360-3000'.
- 11-12-99: TIH W/WS. TIH W/SN, TBG. NDBOP. NUWH. SN SET @ 6796'.
- 11-13-99: TIH W/RDS.
- 11-16-99: RIG DOWN.
- 12-28-99: NDWH, NUBOP.
- 12-29-99: TIH W/BIT, CSG SCRAPER, TBG TO 7340'. TIH W/SN, TBG, PKR. SET PKR @ 6955'. SN @ 7091'. FL @ 2100'. END FL @ 4500'.
- 12-30-99: REL PKR & MOVE TO 7034'. TP @ 7130'. RESET PKR.
- 1-03-00: SWAB. FL @ 2500. REL PKR & RESET @ 7066'. TP @ 7160'. END FL @ 5700'. REL PKR. TIH & TAG @ 7360'. PULL PKR TO 6896'. SET PKR. LOAD PSI CSG TO 500 PSI-OK.
- 1-04-00: REL PKR. TIH W/RBP, PKR & TBG. SET 2ND RBP @ 7354'. TEST TO 500 PSI-OK. SPOT 15' SAND ON RBP @ 7354'. TIH W/CMT RET TO 6800'.
- 1-05-00: PUMP THRU RET W/40 BFW. SET RET @ 6800'. TEST TBG TO 2500-OK. SQZ ABO PERFS 6912-7318 W/200 SX CL H. TIH TO 6718'. REV OUT 2ND TIME W/70 BFW. TIH W/BIT, DC'S & TBG TO 4000'.
- 1-06-00: TAG CMT @ 6760'. DRILL 40' CMT TO 6800'. DRILL RET, DRILL CMT 6985'. PULL BIT TO 6890'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/14/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED \_\_\_\_\_ ORIGINAL SIGNED BY GARY WILK DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_

Jc

1-07-00: BREAK CIRC. DRILL CMT 6985-7320'. FELL OUT CMT @ 7320'. RAN BIT TO 7329'. TEST SQZ PERFS TO 500 PSI. LOST 260 PSI IN 30 MIN.

1-10-00: TIH W/PKR, SN, & TBG. PSA 7183'. TEST DN TBG 7183-7318. REL PKR. TEST 7318-SURF, 500 PSI-OK. CHART FOR 30 MIN-OK. PULL PKR TO 6898'. SET PKR TEST CSG TO 400-OK. RU SWAB. FL @ SURF. END FL @ 5600'.

1-11-00: FL @ 2400'. END FL @ 5900'. TEST CSG TO 500-HAD LEAK. FR 7065-7183'. SWAB LEAK. END FL @ 6800'.

1-12-00: REL PKR. PULL PKR TO 6898'. SWAB. REL PKR. TIH W/TBG OPEN ENDED TO 7207'.

1-13-00: MIX & PUMP 12 BBLS SQUEEZE CRETE DN 2 7/8" TBG IN CSG ACR PERFS 7207-6703'. REPRESSURE CSG TO 1200#..

1-17-00: TIH W/NEW BIT ON DC'S W/2 7/8" TBG. TAG CMT 6350'. DRILL CMT 6350-6860'. DRILL HARD CMT 6860-7140'. PULL BIT TO 6900'.

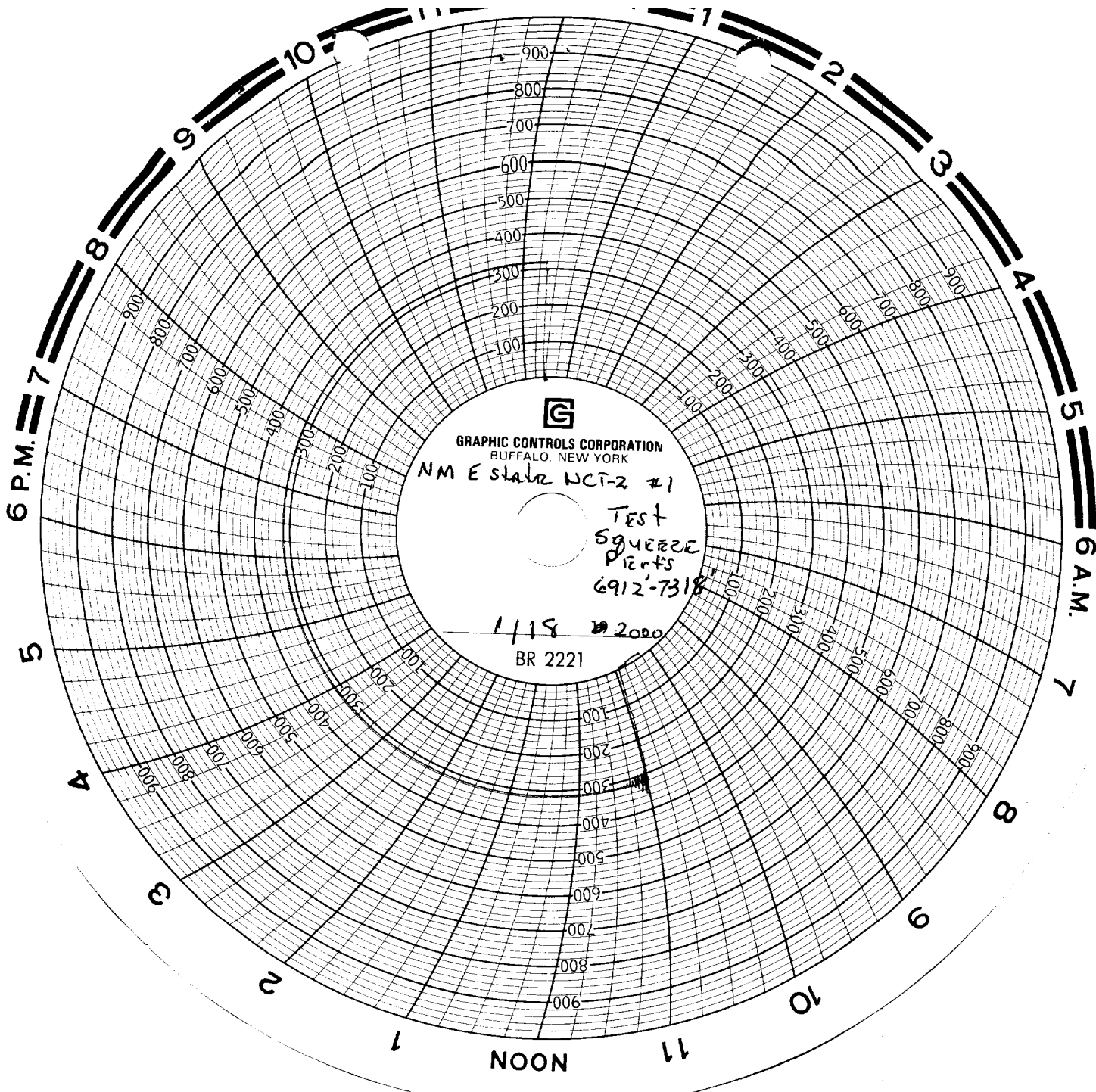
1-18-00: LOWER BIT & TOOLS TO 7140'. DRILL HARD CMT 7140-7266'. FELL THRU. LOWER BIT TO 7330'. TEST & CHART SQUEEZE TO 320# FOR 30 MIN-OK. TIH W/PKR, SN, ON TBG TO 6898'. SET PKR. LOAD & TEST BACKSIDE TO 500#-OK.

1-19-00: FL @ 6450'. REL PKR LOWER TO 7355'. WASH OFF SAND. LATCH & REL RBP. TIH W/RET TOOL ON TBG TO 7360'. LATCH & REL 2<sup>ND</sup> RBP.

1-20-00: TIH W/SN OPEN ENDED, TAC, TBG. SN @ 7724'. TAC @ 7342'. NDBOP. NUWH. TIH W/PMP, SNKR BARS, RDS. SPACE OUT. LOAD & TEST TO 500#-OK. CHECK PUMP ACTION-OK. RIG DOWN.

2-08-00: ON 24 HR OPT. PUMPED 35 BO, 15 BW, & 50 MCF.

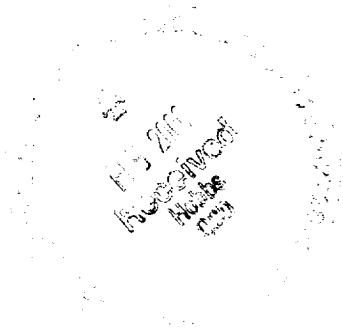
FINAL REPORT



**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
NM E stair NCT-2 #1

Test  
SQUEEZE  
PIENTS  
6912-7318

1118 @ 2000  
BR 2221



1-18-50  
New Mexico F Oct-2 #1