

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

**OIL CONSERVATION DIVISION**

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34042
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'E' STATE NCT-2
8. Well No.	3
9. Pool Name or Wildcat	MONUMENT ABO

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF RES.  OTHER

2. Name of Operator  
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
 205 E. Bender, HOBBS, NM 88240

4. Well Location  
 SUR Unit Letter C : 800 Feet From The NORTH Line and 1650 Feet From The WEST Line  
 Section 23 Township 19-S Range 36-E NMPM LEA COUNTY

10. Date Spudded 12/3/99	11. Date T.D. Reached 12/24/99	12. Date Compl. (Ready to Prod.) 1/11/00	13. Elevations (DF & RKB, RT, GR, etc.) 3733	14. Elev. Csghead
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15. Total Depth 7506'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 O.H. 7200-7506 MONUMENT ABO

21. Type Electric and Other Logs Run  
 PLEXP LOG

20. Was Directional Survey Made  
 YES

22. Was Well Cored  
 NO

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1330'	11	930 SX	
5 1/2	15.5#	7200'	7 7/8	2044 SX	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 OH. 7200-7506'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7200-7506'	40 BBLS HCL, 20 BBLS 2% KCL
	80 BBLS HCL, 65 BBLS 2% KCL

**28. PRODUCTION**

Date First Production: 1/22/00  
 Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING 2 1/2"X2X24"  
 Well Status (Prod. or Shut-in): PROD

Date of Test 1-24-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 280	Gas - MCF 193	Water - Bbl. 87	Gas - Oil Ratio
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Flow Tubing Press. 300 PSI	Casing Pressure 90 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

Test Witnessed By

30. List Attachments  
 DEVIATION, DIRECTIONAL

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE: *J. Denise Leake* TITLE: Engineering Assistant DATE: 2/7/00

TYPE OR PRINT NAME: J. Denise Leake Telephone No.: 397-0405

*103 CW*

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