

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Control Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Read & Stevens, Inc.

3. Address and Telephone No.  
 P. O. Box 1518 Roswell, NM 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2310' FSL & 700' FEL  
 Section 10 T20S-R34E

5. Lease Designation and Serial No.  
 NM-56264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 North Lea Federal 11

9. API Well No.  
 30-025-34748

10. Field and Pool, or Exploratory Area  
 NE Lea Dealware

11. County or Parish, State  
 Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Spud, Csg, Cmt

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

ACCEPTED FOR RECORD  
 FEB 9 8 2000

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/07/00 MIRU WEK rig #2, spud well @ 7:30PM 1-6-2000.

01/10/00 17 1/2" hole @ 1,602'. Ran 36 jts 13 3/8" K-55 54# STC csg, set @ 1,602'. Cmt w/ 1100 sx Class C, 2% CaCl, 4% bentonite, 200 sx Class C plus 2% CaCl. Circ cmt to surface, bump plug @ 9:30 AM 1-10-2000. WOC & continue drlg operations.

01/19/00 11" hole @ 5,085'. Ran 116 jts 8 5/8" csg, set @ 5,085'. Cmt 1<sup>st</sup> stage w/ 400 sx Class C, 2% CaCl, bump plug, cmt 2<sup>nd</sup> stage w/ 400 sx 35/65 poz, 15% sodium chloride, 1/4 pps cello flake, 6% bentonite, bump plug @ 8:15 AM 1-18-2000, cmt did not circ. Run temp survey, TOC 3,500'. Pump 400 sx down 8 5/8" x 13 3/8" annulus in stages, along w/ LCM mud in stages, no fill. Dump 7 1/2 yds gravel down annulus and bridge. Run 1" to 312', could not go deeper. WOC & continue drlg operations.

01/28/00 7 7/8" hole @ 6,250'. Ran 5 1/2" csg as follows: 78 jts 15.5# J-55, 35 jts 17# L-80, 37 jts 15.5# J-55, landed @ 6,250', cmt 1<sup>st</sup> stage w/ 227 sx Class H, 2% CaCl, plug down @ 8:10 AM, circ 20 sx to pit, cmt 2<sup>nd</sup> stage w/ 425 sx 35/65 poz Class C, 15% sodium chloride, 0.25 pps cello flake, 6% bentonite, tail w/ 50 sx Class H. Plug down @ 1:30 PM 1-28-2000, circ cmt to pit. Rig released @ 6:00 PM MST 1-28-2000. WOCU

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey, Jr. Title Petroleum Engineer Date 2-11-00

(This space for Federal or State office use)

Approved by [Signature] Title DISTRICT SUPERVISOR Date FEB 02 2000

Conditions of approval, if any.

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

2000 FEB 24 A 9 53

RECEIVED

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HUBB  
FEB 24 25 2000