

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35620
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 16, No. 26
8. Well No. 324
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3577' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360
4. Well Location Unit Letter <u>F</u> : <u>2620</u> Feet From The <u>North</u> Line and <u>2525</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> New Well Completion.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-4 thru 9-13-2001

MIRU Aries Well Svc pulling unit. Installed BOP & TIH w/4-3/4" bit. Tagged top of float collar at 3858' & drld. out float collar and cement to 3898', DOD, circ. clean. Schlumberger ran USIT log. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Eunice Monument G/SA Zone w/2 SPF, total 213 holes, at following intervals: 3740' - 3746', 3753' - 3774', 3780' - 3801', 3807' - 3812', 3818' - 3830', 3838' - 3860', & fr. 3868' - 3884'. Acidized perfs. fr. 3740' - 3884' w/3000 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. OE at 3882'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 16' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service, ran flowline, & began pumping well 9-13-2001.

Test of 9-19-2001: Prod. 140 B.O.J.D., 178 B.W.J.D., & 10 MCFGPD in 24 hours. Csg. & tbg. press. 50 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 09/26/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 4 2001

CONDITIONS OF APPROVAL, IF ANY:

ROBERT NAUTZ  
PETROLEUM ENGINEER