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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C. H. Weir "B"
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER H , 1984 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION H // TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3590' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Repair Communication <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well

1. Pull production rods, pump, and tubing on Glorieta zone. Pull tubing on Drinkard.
2. Run 2 3/8" OD tubing thru packer and hang @ 6815'.
3. Perforate 5 1/2" OD casing in Drinkard w/1-JSPF from 6823' to 6838'; w/1 JBPI @ 6844', 6848', 6849', and 6850'.
4. Pull tubing. Replace bad joints of Drinkard and run 2 1/16" Drinkard tubing w/P.S. Anchor @ 5152' and latch into packer.
5. Run 2 1/16" Glorieta tubing & latch into anchor @ 5152'. Run rods and pump.
6. Acidize Drinkard perforations w/4000 gals. 15% Acid in 4 equal stages w/50# unibeads after each stage.
7. Swab, test, return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Superintendent** DATE **July 2, 1970**

APPROVED BY [Signature] TITLE **SUPERVISOR DISTRICT** DATE **JUL 6 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 6 1970

HOBS. 1. COMM.