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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Form or Lease Name --
9. Well No. C. H. Weir "B" 4
10. Field and Pool, or Wildcat East Weir Skaggs Drinkard, Blinebry
12. County Lea
19. Proposed Depth 5700'
19A. Formation Blinebry
20. Rotary or C.T. Workover
21. Elevations (Show whether DF, RT, etc.) 3591' (DF)
21A. Kind & Status Plug. Bond
21B. Drilling Contractor
22. Approx. Date Work will start August 10, 1970

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER I LOCATED 2044 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 11 TWP. 20-S RGE. 37-E NMPM
12. County Lea
19. Proposed Depth 5700'
19A. Formation Blinebry
20. Rotary or C.T. Workover
21. Elevations (Show whether DF, RT, etc.) 3591' (DF)
21A. Kind & Status Plug. Bond
21B. Drilling Contractor
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23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4"	32.75	1452	950	-
9-7/8"	7-5/8"	24.00	5475	2455	-
6-3/4"	4-1/2"	11.60	6915	300	-

Subject well completed in Skaggs Drinkard, Skaggs Glorieta, and Eumont Gas. Communication exists between Glorieta and Drinkard Zones. TEXACO Inc. proposes to plug back Drinkard perforations and re-complete in the Blinebry Zone.

1. Rig up and kill all zones.
2. Unlatch 2-3/8" OD tubing from packer in Glorieta and Drinkard Zones. Pull same.
3. Run CIBP and set @ 6800'. Set 5' Calseal on plug.
4. Run 2-7/8" tubing w/packer and set in 4-1/2" OD casing @ 5700'.
5. Perforate Blinebry w/2 JSPI @ 5771', 5777'; w/2 JSPF from 5783' - 5787'; w/2 JSPI @ 5791', w/2 JSPF from 5796' - 5801'; w/2 JSPI @ 5833', 5838', w/2 JSPF from 5847' - 5852'; w/2 JSPI @ 5861', 5866', 5887', w/2 JSPF @ 5900' - 5915'; w/2 JSPI @ 5929', 5954', 5958', 5960', 5963', 5965', 5969', 5975'.
6. Acidize new perforation w/3000 gals. 15% acid in 15 equal stages w/6 ball sealers after each stage.

(Continued on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assistant District Superintendent Date August 5, 1970

(This space for Date Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

No allowable will be assigned in the Blinebry until MC Order is amended to include the Blinebry.

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HOBBS, N. M.**

7. Frac w/20,000 gals. gelled lease crude in 3 equal stages w/1# 20-40 sand per gallon, 25#/1000 gal Adomite, 50#/1000 gal. gel.
8. Pull frac tubing.
9. Run 2-3/8" OD production tubing and set in "FA" packer @ 5247' and "F" packer @ 5375'.
10. Run 2-3/8" Glorieta tubing and set in "FA" packer. Set Otis sliding door @ 5150'.
11. Swab Eumont in. Close sliding door.
12. Place Glorieta on production.
13. Swab Blinebry, test and place on production.
14. Take Packer Leakage Test.

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MEMORANDUM FOR THE DIRECTOR

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