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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1383

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JOHN H. HENDRIX	8. Farm or Lease Name STATE "Y"
3. Address of Operator 403 WALL TOWERS WEST MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 20 South RANGE 37 East NMPM.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3530' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up service unit and pull tubing.
- Set Halliburton cement retainer at 3680' and squeeze old perforations 3691' to 3718' with 200 sacks low water lass cement.
- Perforate Grayburg formation at 3483', 3497', 3511', 3530', 3546', 3557', 3565', 3585', 3602', 3612', 3626', 3639', 3651', & 3669'.
Run tubing and packer and acidize with 5000 gallons 15% LSTNE acid.
- Swab to test well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula Paulaitis TITLE Accountant DATE 11-1-72

APPROVED BY John R. ... TITLE _____ DATE NOV 6 1972

CONDITIONS OF APPROVAL, IF ANY: