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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Theodore Anderson
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3544' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

Plugged back, perforated, acidized & frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3690' PB, 3868' TD.

Pulled rods, pump and tubing. Ran Baker CI BP and set at 3700'. Dumped 2 sacks of cement on top of BP. Calculated PB at 3690'. Tested casing and BP with 600#, 30 minutes, OK. Spotted 250 gallons of 15% NE acid on bottom. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3550-52', 3612-14', 3637-39' and 3658-60'. Treated new perforations with a total of 3000 gallons of 15% NE acid. Maximum pressure 4000#, minimum 1500#, ISIP 1400#, after 15 minutes 600#. AIR 3.2 bpm. Set Baker Model R packer at 3516' on 2-7/8" tubing with 15,000# compression. Frac treated with 20, 500 gallons of treated water containing 28,000# sand. Flushed with 30 barrels of water. Maximum pressure 3800#, minimum 3100#, ISIP 1800#, after 15 minutes 1450#, after 4 hours on vacuum. AIR 14.5 bpm. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

SIGNED _____

Area Production Manager

TITLE _____

DATE **March 17, 1970**

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE _____

DATE _____