NEW MEXICO OIL CONSERVATION COMMISSION Supervised Circle Post Supervised Circle Supervised Circle Post Supervised Circle Post Supervised Circle Supervised Circle Post Supervised Circle	NO. OF COPIES RECEIVED			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Control Conservation	DISTRIBUTION			Supersedes Old
U.S.C.S. LANG OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OFFICE OPERATOR The Company of the Com	SANTA FE	NEW MEXICO O	IL CONSERVATION COMMISSION	
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SUNDRY NOTICES AND REPORTS ON WELLS TO THE PROPERTY OF THE PR	LAND OFFICE			
The desired Committed Committee Comm	OPERATOR			5. State Oil & Gas Lease No.
Notice of Completed Committee December 17. Describe Proposed or Completed Consisted Committee Committee Consisted Committee Commit].	JNDRY NOTICES AND REPORT OF PROPOSALS TO DRILL OF TO DEEPEN CLICATION FOR PERMIT - " (FORM C-10)	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR. 1) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
Theodore Anderson Address of Operator Bar 670, Hobbs, New Mexico 882h0 A, Location of Well Only Letter H 1980 **CLE FROM the Korth THE East LINE, SECTION 17 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PAGE OF AND ADDRESS OF THE NOTICE OF INTENTION TO: CHARGE PLAND AND ADDRESS OF THE ADDRESS	WELL WELL	OTHER-		
Box 670, Hobbe, New Mexico 882h0 7. Location of Well Unit Letter H 1980 rest room the North to Associate Holder	Gulf Oil Corporati	on .		Theodore Anderson
THE East Line, SECTION 17 TOWNSHIP 20-5 SANCE 37-E NAMED. 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Describe Personal work Subsequent Report or Other Data NOTICE OF INTENTION TO: 17. Describe Personal Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any premounts of BP. Calculated FB at 3690'. Tested casing and BP with 600#, 30 minutes, 0K. Spott 250 gallons of 15 NZ acid on bottom, Perforated 5-1/2" casing with 2, 1/2" JHFF at 3550-52', 3612-11', 3637-39' and 3658-60'. Treated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on bottom, Perforated new perforations with a total of 300 gallons of 15 NZ acid on 27/8" tubing with 15,000 compression. Frac tree with 20, 500 gallons of treated water containing 28,000 sand. Flushed with 30 barrels of water with 20, 500 gallons of treated water containing 28,000 sand. Flushed with 30 barrels of water with 20, 500 gallons of treated water containing 28,000 sand. Flushed with 30 barrels of water wat		w Mexico 88240		7
The East Line, Section 17 rownship 20-8 Range 37-8 https://dx.dx.dx.dx.dx.dx.dx.dx.dx.dx.dx.dx.dx.d			44	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PEUG AND ABARDON TEMPORABLEY ABANDON PULI OR ALTER CARING CASING PLEAS ALTER COMMERCE CRILLING OPRO- CASING PLANE ALTER COMMERCE CRILLING OPRO- CASING PLANE ALTER CARING PULI OR ALTER CARING CASING PLANE ALTER COMMERCE CRILLING OPRO- CASING PLANE ALTER CARING CASING PLANE ALTER CARING CASING PLANE ALTER COMMERCE CRILLING OPRO- CASING PLANE ALTER CARING CASING PLANE	UNIT LETTER	, 1980 FEET FROM THE N	orth Line and 660 FEET F	ROM Monument
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	THE ESSE LINE,		w whether DF, RT, GR, etc.)	12, County
PERFORM REMEDIAL WORK TEMPORABILLY ADARDOU PULL OR ALTER CASING THER THORAGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMERCE CRILLING OPINS. CASING TEST AND CRIMENT JOB OTHER PLUG AND ADARDOUMLY TO THER PLUG AND ADARDOUMLY TO CHANGE PLANS COMMERCE CRILLING OPINS. CASING TEST AND CRIMENT JOB OTHER PLUG AND ADARDOUMLY TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB OTHER PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE PLUG AND ADARDOUMLY TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE THERE PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE COMMERCE CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE COMMERCE CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE CASING TEST AND CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERE THERM THERM COMMERCE CRIMENT JOB PLUG AND ADARDOUMLY TEST AND CRIMENT JOB THERM THERM CASING TEST AND CRIMENT JOB THERM THERM	^{16.} Ch	eck Appropriate Box To Inc		Other Data
TEMPORARIEY ABANDON PULL OR ALTER CASING OTHER PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Plugged back, perforated, acidised & frac tre Plugged back, perforated date of starting any propositions/ John Palled rods, pump and tubing. An Baker CI BP and set at 3700'. Dumped 2 sacks of coment on top of BP. Calculated PB at 3690'. Tested casing and BP with 600#, 30 mimates, OK. Spott 250 gallons of 15% NE acid on bottom. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3550-52', 3612-1h; 3637-39' and 3658-60'. Treated new perforations with a total of 3000 gallons of 15% NE acid. Maximum pressure 1000#, minimum 1500#, ISIP 1000#, after 15 mimtes 600#. AIR 3.2 bpm. Set Baker Model R packer at 3516' on 2-7/8" tubing with 15,000# compression. Frac trea with 20, 500 gallons of treated water containing 28,000# sand. Flushed with 30 barrels of wa Maximum pressure 3800#, minimum 3100#, ISIP 1800#, after 15 minutes 1h50#, after h hours on v unn. AIR 1h.5 bpm. Swabbed and cleaned up and returned well to production. 18, I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager Narch 17, 1970	NOTICE	OF INTENTION TO:	SUBSEQUI	ENT REPORT OF:
Plugged back, perforated, acidized & frac trees of the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1703. 8an Baker CI BP and set at 3700'. Dumped 2 sacks of coment on top of BP. Calculated FB at 3690'. Tested casing and BP with 600%, 30 mirates, CK. Spott 250 gallons of 15% NE acid on bottom. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3550-52', 3612-14', 3637-39' and 3658-60'. Treated new perforations with a total of 3000 gallons of 15 NE acid. Maximum pressure 4000%, miratem 1500%, ISIP 1400%, after 15 mirates 600%. AIR 3.2' bpm. Set Baker Model R packer at 3516' on 2-7/8" tubing with 15,000% compression. Frac trea with 20, 500 gallons of treated water containing 28,000% sand. Flushed with 30 barrels of wa Maximum pressure 3800%, miratem 3100%, ISIP 1800%, after 15 mirates 1450%, after 4 hours on v mirates. AIR 14.5 bpm. Swabbed and cleaned up and returned well to production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND Area Production Manager Area Production Manager DATE March 17, 1970	TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	
Plugged back, perforated, acidised & free trees to the personal of the proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions) SEE RULE 1103. 3690' PB, 3868' TD. Pulled rods, pump and tubing. an Baker CI BP and set at 3700'. Dumped 2 sacks of coment on top of BP. Calculated PB at 3690'. Tested casing and BP with 600#, 30 minutes, CK. Spott 250 gallons of 15% ME acid on bottom. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3550-52', 3612-14', 3637-39' and 3658-60'. Treated new perforations with a total of 3000 gallons of 15 ME acid. Maximum pressure 4000#, minimum 1500#, ISIP 1400#, after 15 minutes 600#. AIR 3.2 bpm. Set Baker Model R packer at 3516' on 2-7/8" tubing with 15,000# compression. Frac treated with 20, 500 gallons of treated water containing 28,000# sand. Flushed with 30 barrels of was Maximum pressure 3800#, minimum 3100#, ISIP 1800#, after 15 minutes 11,50#, after 4 hours on v unm. AIR 14.5 bpm. Swabbed and cleaned up and returned well to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE March 17, 1970	PULL OR ALTER CASING	CHANGE PLANS		
Plugged back, perforated, soldied & frac tre mork) set rolle 1705. 3690' PB, 3868' TD. Pulled rods, pump and tubing. In Baker CI BP and set at 3700'. Dumped 2 sacks of coment on top of BP. Calculated PB at 3690'. Tested casing and BP with 600#, 30 minutes, OK. Spott 250 gallons of 15% NE acid on bottom. Perforated 5-1/2" casing with 2, 1/2" JHFF at 3550-52', 3612-14', 3637-39' and 3658-60'. Treated new perforations with a total of 3000 gallons of 15 NE acid. Maximum pressure 4000#, minimum 1500#, ISIP 1400#, after 15 minutes 600#. AIR 3.2 bpus. Set Baker Model R packer at 3516' on 2-7/8" tubing with 15,000# compression. Frac trea with 20, 500 gallons of treated water containing 28,000# sand. Flushed with 30 barrels of wa Maximum pressure 3800#, minimum 3100#, ISIP 1800#, after 15 minutes 1450#, after 4 hours on v unn. AIR 14.5 bpm. Swabbed and cleaned up and returned well to production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED EX C. D. BORLAND Title Area Production Manager Area Production Manager Date March 17, 1970	OTHER			
3690' PB, 3868' TD. Pulled rods, pump and tubing. an Baker CI BP and set at 3700'. Dumped 2 sacks of coment on top of BP. Calculated PB at 3690'. Tested easing and BP with 600#, 30 minutes, CK. Spott 250 gallons of 15% NE acid on bottom. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3550-52', 3612-1k', 3637-39' and 3658-60'. Treated new perforations with a total of 3000 gallons of 15 NE acid. Maximum pressure 4000#, minimum 1500#, ISIP 1800#, after 15 minutes 600#. AIR 3.2 bpm. Set Baker Model R packer at 3516' on 2-7/8" tubing with 15,000# compression. Frac trea with 20, 500 gallons of treated water containing 28,000# sand. Flushed with 30 barrels of wa Maximum pressure 3800#, minimum 3100#, ISIP 1800#, after 15 minutes 1850#, after 4 hours on v mum. AIR 14.5 bpm. Swabbed and cleaned up and returned well to production. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND Area Production Manager Area Production Manager DATE March 17, 1970				
3690' PB, 3868' TD. Pulled rods, pump and tubing. "an Baker CI BP and set at 3700'. Dumped 2 sacks of cement on top of BP. Calculated PB at 3690'. Tested casing and BP with 600#, 30 mimutes, CK. Spott 250 gallons of 15% NE acid on bottom. Perforated 5-1/2" casing with 2, 1/2" JHFF at 3550-52', 3612-14', 3637-39' and 3658-60'. Treated new perforations with a total of 3000 gallons of 15 ME acid. Maximum pressure 1000#, mimimum 1500#, ISIE 1400#, after 15 mimutes 600#. AIR 3.2 bpm. Sat Baker Model R packer at 3516' on 2-7/8" tubing with 15,000# compression. Frac trea with 20, 500 gallons of treated water containing 28,000# sand. Flushed with 30 barrels of wa Maximum pressure 3800#, minimum 3100#, ISIP 1800#, after 15 mimutes 14,50#, after 4 hours on v mum. AIR 14.5 bpm. Swabbed and cleaned up and returned well to production. 15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED EX C. D. BORLAND TILLE Area Production Manager March 17, 1970		ted Operations (Clearly state all per	rtinent details, and give pertinent dates, inclu	aing estimated date of starting any proposed
ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE March 17, 1970	Pulled rods, pumpon top of BP. Calculated and top of BP. Calculated an	ulated PB at 3690'. T NE acid on bottom.Perf and 3658-60'. Treated ressure 4000#, mindumm el R packer at 3516' of s of treated water con 00#, minimum 3100#, IS	lested casing and BP with 60 Corated 5-1/2" casing with 2 new perforations with a to 1500#, ISIP 1400#, after 1 on 2-7/8" tubing with 15,000 staining 28,000# sand. Flus IP 1800#, after 15 minutes	O#, 30 minutes, CK. Spotted, 1/2" JHPF at 3550-52', tal of 3000 gallens of 15% 5 minutes 600#. AIR 3.2 # compression. Frac treate thed with 30 barrels of water 1450#, after 4 hours on vac
0.1 P.				
APPROVED BY W. RUNY TITLE DATE CONDITION OF APPROVAL, IF ANY:	ORIGINAL SIGNEI C. D. BORLAN	DEX		March 17, 1970
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