

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

LC. 031621 (6)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

~~031621 (6)~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mexico

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eunice Monument

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20
E 18-30-37

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1980 FN & E Lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3550' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-9-75: MI Baber unit, pld rods & tbg; hole in tbg at 3615'. Tested tbg to 3000# while re-running, set at 3709', stg npl at 3685'. FL in csg at 2150'. Swabbed 2 hrs, 12 bbls fluid.

10-10-75: SITP = 0#, FL at 2700'. Swbd 2½ hrs, 22 BO, 30 BSW, show gas. Set 2"x1¼"x18' pmp at 3685'; released unit.

10-11/13-75: Shut down.

10-14-75: P/20 hrs, no gauge.

10-15-75: P/20 hrs, 4 BO, 30 BSW.

10-16-75: P/24 hrs, 0 BO, 0 BW.

10-17-75: P/24 hrs, 3 BO, 83 BSW.

10-18-75: P/24 hrs, 13 BO, 67 BSW.

10-19-75: P/24 hrs, 7 BO, 64 BSW.

10-20-75: P/24 hrs, 7 BO, 58 BSW, GOR 358/1, restored to production.

BOP Equipment: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, Manually Operated.

18. I hereby certify that the foregoing is true and correct

SIGNED *W.J. Mueller* W.J. Mueller

TITLE Engineering Advisor

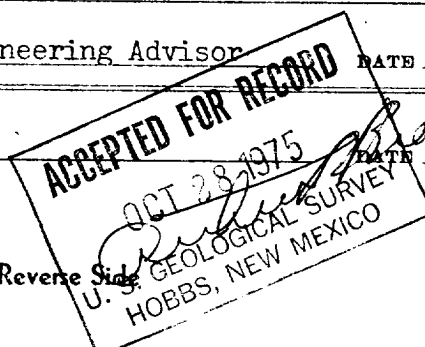
DATE 10-21-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side