

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Arceles, NM 88211-0719
 District III
 1000 Rio Bravo Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burgundy Oil & Gas of New Mexico, Inc. 401 West Texas, Suite 1003 Midland, TX 79701		Operator name and Address Eunice Monument Grayburg San Andres	
Property Code 30-0-25-06169		Property Name Eunice Monument Unit	
Well Number 23000		Well Number 31	
Reason for Filing Code CH		OGRID Number 003044	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
P	19	20S	37E		660	South	660	East	Lea

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSR Location and Description
022628	Texas New Mexico Pipeline Co. P.O. Box 60028 San Angelo, TX 76906	1038410	0	I 24 20S 36E Central Battery
017666	GPM Gas Corporation 404 Penbrook Odessa, TX 79762	1038430	G	I 24 20S 36E

V. Well Completion Data

POD	1038450	I 24 20S 36E	POD ULSR Location and Description
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VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method

" I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
 Signature: Ben Taylor
 Title: Prod. Manager
 Date: 10/10/94
 Phone: 915/684-4633

" If this is a change of operator fill in the OGRID number and name of the previous operator
 Ben G. Hodge
 Previous Operator Signature
 Printed Name
 Lort A. Hodge, Landman
 Date: 09-30-94

Approved by ORIGINAL OPERATOR
 Title: OIL CONSERVATION DIVISION
 Approval Date: OCT 13 1994

Greenhill Petroleum Corporation (OGRID No. 009374), 11490 Westheimer, Suite 200, Houston, TX 77077

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

3. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

 If for any other reason write that reason in this box.

4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe

3. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

4. MO/DA/YR that this completion was first connected to a gas transporter

5. The permit number from the District approved C-129 for this completion

6. MO/DA/YR of the C-129 approval for this completion
7. MO/DA/YR of the expiration of C-129 approval for this completion

8. The gas or oil transporter's OGRID number
9. Name and address of the transporter of the product

10. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

11. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced
35. MO/DA/YR that gas was first produced into a pipeline
36. MO/DA/YR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
40. Diameter of the choke used in the test
41. Barrels of oil produced during the test
42. Barrels of water produced during the test
43. MCF of gas produced during the test
44. Gas well calculated absolute open flow in MCF/D
45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

 If other method please write it in.
46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person