

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test INITIAL ANNUAL SPECIAL Test Date _____ Lease No. or Serial No. _____

Company Winn Production Company Connection _____ Alliance _____

Field Reservoir Location _____ Unit 112/4 112/4

Completion Date _____ Total Depth _____ Plug back TD _____ Elevation _____ Form or Lease Name Gillette "B" Co.

Csg. Size _____ Wt. _____ d _____ Set At _____ Perforation From _____ To _____ Well No. #4J

Tbg. Size _____ Wt. _____ d _____ Set At _____ Perforation From _____ To _____ Sec. 72 Top of H. 7205 R. _____

Type Completion (Describe) _____ Packer Set At _____ County or Part of Lea

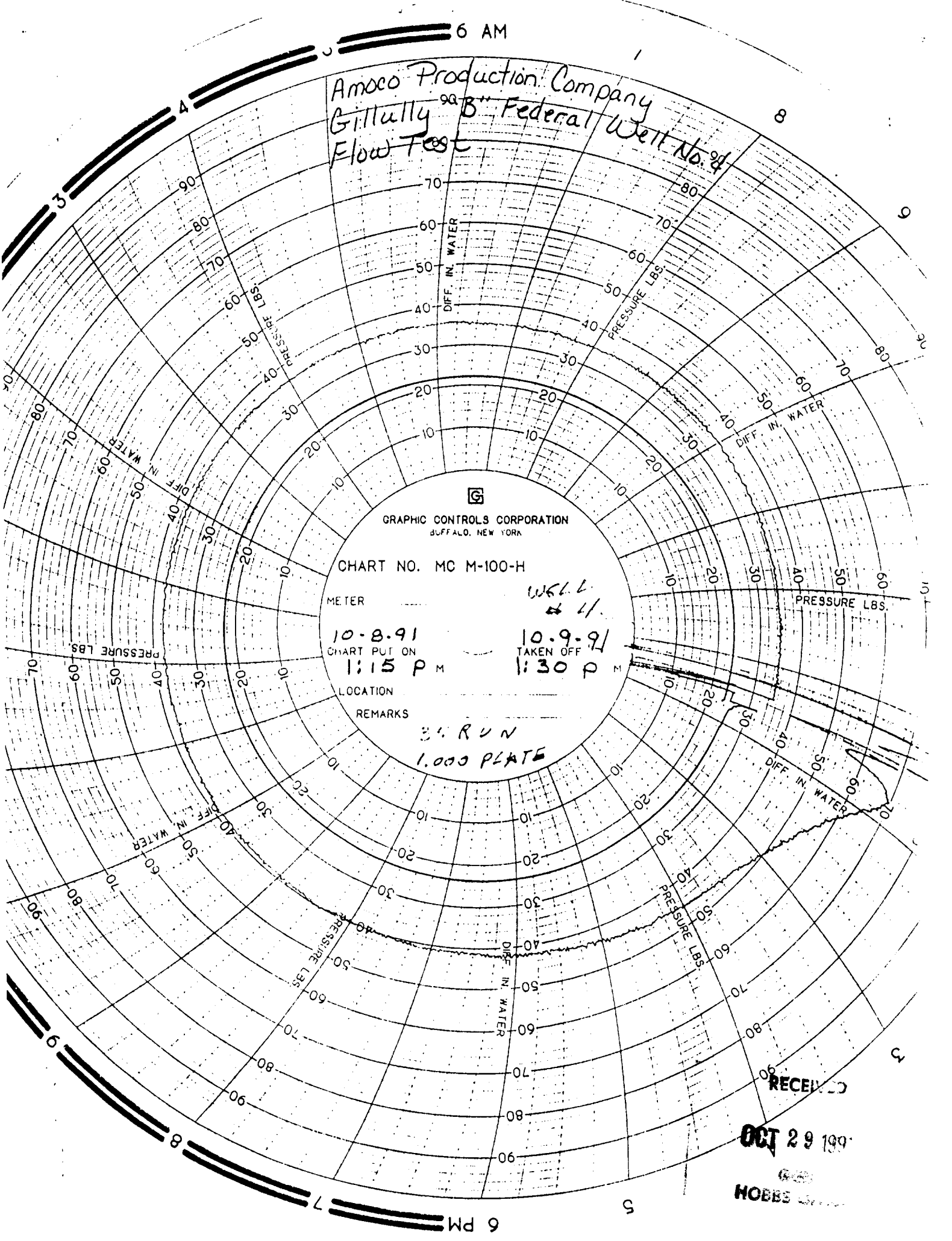
Producing thru _____ Reservoir Temp. F _____ Mean Annual Temp. F _____ Baro. Press. - P_g _____ State NM

L _____ H _____ G_g _____ % CO₂ _____ % N₂ _____ % H₂ _____ Prover _____ Meter Run 31

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include liquid production data Type-A.P.I. Gravity-Amount)
		Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	Orifice	
10-8-91									SP. Gr. 0.700
1:30	P.M.		25		25	30"		1.000	314 MCF/DAY
2:00			25		25	46"		1.000	285 MCF/DAY
3:00			25		25	30"		1.000	248 MCF/DAY
4:00			25		25	46"		1.000	238 MCF/DAY
5:00			24		24	43"		1.000	227 MCF/DAY
6:00	P.M.		24		24	43"		1.000	225 MCF/DAY
7:00			24		24	41"		1.000	186 MCF/DAY
8:00			24		24	40"		1.000	219 MCF/DAY
9:00			24		24	39"		1.000	216 MCF/DAY
10:00			24		24	38"		1.000	214 MCF/DAY
11:00			24		24	38"		1.000	211 MCF/DAY
12:00	Midnight		23		23	38"		1.000	210 MCF/DAY
10-9-91									
1:00	A.M.		23		23	37"		1.000	208 MCF/DAY
2:00			23		23	37"		1.000	202 MCF/DAY
3:00			22		22	36"		1.000	202 MCF/DAY
4:00			22		22	36"		1.000	202 MCF/DAY
5:00			22		22	36"		1.000	202 MCF/DAY
6:00			22		22	35"		1.000	199 MCF/DAY
7:00			22		22	35"		1.000	199 MCF/DAY
8:00			22		22	35"		1.000	199 MCF/DAY
9:00			22		22	35"		1.000	199 MCF/DAY
10:00			23		23	35"		1.000	202 MCF/DAY
11:00			23		23	35"		1.000	202 MCF/DAY
12:00	Midnight		23		23	34"		1.000	199 MCF/DAY
1:00			23		23	34"		1.000	199 MCF/DAY
1:30			23		23	34"		1.000	199 MCF/DAY

6 AM

Amoco Production Company
Gillully 8th Federal Well No. 24
Flow Test



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-100-H

METER

WELL
11

10-8-91

10-9-91

CHART PUT ON

TAKEN OFF

1:15 P M

1:30 P M

LOCATION

REMARKS

34 RUN
1,000 PLATE

RECEIVED

OCT 29 1991

HOBBS

6 PM