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**NEW MEXICO OIL CONSERVATION COMMISSION**

**FORM C-103**  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>	Address <b>Box 127 - Hobbs, New Mexico</b>
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Lease <b>SEU-Drinkard</b>	Well No. <b>9</b>	Unit Letter <b>0</b>	Section <b>23</b>	Township <b>20</b>	Range <b>21 31</b>
Date Work Performed	Pool <b>Leir</b>	County <b>Lea</b>			

**THIS IS A REPORT OF:** (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Interim report of Perf, Acidize &amp; Test.</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following intervals in the Salt Formation were tested and found to be wet: 6345-58, 6501-70, 6384-6400, 6412-14, 6437-42, 6460-76, 6500-10. Perfs were treated w/ 21,000 gals 15% acid in 3 days. Bridge plug was set at 6100'. Pumped 1 sack cement.

The Clinchey formation was perf in the intervals 5934-40, 5952-72, 5898-5902, 5906-19, 5845-49, 5854-67, 5865-69 and treated w/ a total of 15,000 gals 15% acid. Test pumping unit was installed 10-1-61. Evaluation of the Clinchey formation is not complete.

Permission is requested to continue testing.

A subsequent report will be filed upon completion of the testing.

Witnessed by <b>V. L. Davidson</b>	Position <b>Dist. Foreman</b>	Company <b>Continental Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)			Producing Formation(s)	
Open Hole Interval			Producing Formation(s)	

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**U.S.G.S. OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>E. J. Standley</b>	Name <b>E. J. Standley</b>
Title <b>District Engineer</b>	Position <b>District Superintendent</b>
Date <b>December 11, 1961</b>	Company <b>Continental Oil Company</b>