

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

10-19-96
B

GAS - OIL RATIO TEST

Operator		Pool										County		
CONOCO, INC.		BLINEBRY OIL & GAS										LEA		
Address		10 DESTA DRIVE WEST, MIDLAND, TEXAS 79705										Completion		
		TYPE OF TEST - (X)										Special		
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO	
		U	S	T						R	WATER BRIS.	GRAV. OIL	OIL BRIS.	GAS M.C.F.
LOCKHART A-27	1	C	27	21S	37E	SHUT IN	S		0	0	0	0	0	0
LOCKHART A-27 <i>Need v logs</i>	15	A	27	21S	37E	09-03-96	P		24	10	38.5	6	110	18333
LOCKHART A-35	2	F	35	21S	37E	09-04-96	P		24	2	38.5	7	80	11429
DHC 46 DHC 46 MCA Bl. Wantz Abo						60.0% OIL 40.0% OIL 100.0% OIL						4 3 7	48 32 80	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

TERRI STATHAM

Signature

TERRI STATHAM

Printed name and title

09-OCT-96

Date

OIL/GAS ANALYST

915-686-5438

Telephone No.