NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Abandon Hare & recomplete in Penrose Skelly	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico   April 1, 1963
(Place)   (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the ....

Gulf Oil Corporation .... Eunice King .... Well No. 16 .... in A ....
(Company or Operator)   Lease   (Unit)

NE ¼ NE ¼ of Sec. 28 , T. 21-S , R. 37-E ,NMPM., Hare ....Pool
(40-acre Subdivision)

Lea ....County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

7585' PBTD

It is proposed to abandon Hare and recomplete in Penrose Skelly as follows:
1. Pull rods, pump and tubing.
2. Set CI BP at approximately 7350' and dump 2 sacks cement on top.
3. Run GR-N log on 2" scale from PBTD to 5000' and from 4000' to 3000' on 5" scale. Perforate in the interval 3640' to 3730'.
4. Set retrievable BP at approximately 3780' on 4-1/2" frac tubing and spot 500 gallons of 15% NEA across perforations. Let set overnight, set FB packer and squeeze into formation. Frac treat with 32,000 gallons of gelled lease oil containing 1/20# Silica flour per gallon and 1 to 3# SPG.
5. Pull 4-1/2" frac tubing. Run 2-3/8" tubing and place well on production.

Approved.., 19.........
Except as follows:

Gulf Oil Corporation
Company or Operator

By..

Position......... Area Production Manager
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By..

Title.......................................

Name......... Gulf Oil Corporation

Address......... Box 2167, Hobbs, New Mexico