

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sunray Mid-Continent Oil Company - Box 128 - Hobbs, New Mexico  
(Address)

LEASE Linam-Hardy Unit WELL NO. 1 UNIT A S 29 T 21-S R 37-E  
DATE WORK PERFORMED 4-14-57 POOL Blinebry-Gas Zone

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Well originally producing from Tubbs Gas Zone through perforations 6150' to 6230' in 5 1/2" casing.

We perforated Blinebry Gas Zone. 5600' to 5650', 3 holes per foot. We set production packer at 6097'. Acidized with 8,000 gal and fraced with 20,000 gal. oil and 20,000# sand. Ran tubing and latched on production packer. Swabbed in both zones. Blinebry gas zone flowing on casing. Tubbs Gas Zone flowing through tubing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION  
Name E. J. Fisher  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name J. H. [Signature]  
Position Hobbs Area Superintendent  
Company Sunray Mid-Continent Oil Company