

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
DATE	
BY	
S.G.S.	
AND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Central Drinkard Unit

8. Form of Lease Name
J.N. Carson (NCT-A)

9. Well No.
CDU #114 Drk

10. Field and Pool, or Wildcat
Carson A #6 Tubb Gas

Drinkard & Tubb Gas

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INTENTION TO WELL OR TO DRINK OR PRODUCE TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT 2-11 (FORM C-101, FOR 2-11 TO PERMIT 2-11)

OIL WELL GAS WELL OTHER- **Gas - Oil Dual**

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
 UNIT LETTER **J** **2086** FEET FROM THE **South** LINE AND **2086** FEET FROM
 THE **East** LINE, SECTION **28** TOWNSHIP **21-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3444' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Abandon Tubb Gas zone <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	<input type="checkbox"/>
		OTHER _____ <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6611' TD.
 Pull producing equipment from both zones. Squeeze Tubb gas perforations 5905' to 6197' with approximately 150 sacks of cement. WOC over 24 hours. Clean out with 6-1/8" bit and test squeezed perforations with 500#, 30 minutes. Clean out to total depth at 6611'. Run 2-3/8" tubing and set at approximately 6590'. Run rods and pump and return Drinkard zone to production.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *O.T. Berlin* TITLE Area Engineer DATE July 28, 1976

REMOVED BY _____ TITLE _____ DATE JUL 9 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 25 1976
U.S. CONSTITUTIONAL COMMISSION
WHEELS, N. M.