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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. OPERATOR

Operator
Mobil Oil Corporation

Address
Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of Oil Dry Gas

Recompletion Oil Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: E. O. Carson Well No.: 22 Pool Name, including Formation: Eumont Gas Pool Kind of Lease: State, Federal or Fee Fee Lease No.:

Location
Unit Letter: L 1880 Feet From The: South Line and: 660 Feet From The: West

Line of Section: 28 Township: 21-S Range: 37-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Co. Box 1008, Hobbs, N. M. 88240

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Co. Box 3316, Midland, Texas 79701

If well produces oil or liquids, give location of tanks. Unit: D Sec: 33 Twp: 21-S Rge: 37-E Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				X

Date Spudded: 12-15-75 Date Compl. Ready to Prod.: 12-23-75 Total Depth: 7440 P.S.T.D.: 5060

Elevations (DF, RKB, RT, GR, etc.): 3460 GR Name of Producing Formation: Eumont Queen Top Oil/Gas Pay: 3370 Tubing Depth: 3646

Perforations: 3370-74, 3480-88, 3500-16, 3547-58, 3569-3578 w/1 JSPF Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	352	350
11	8-5/8	2902	1100

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
518	24	-0-	-0-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Prod. Test			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Tucker
(Signature)
Authorized Agent
(Title)
1-5-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED: 1976 1 5, 19

BY: _____

TITLE: _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple



LTR



Job separation sheet

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICE OF INTENTION TO REPORT OPERATIONS TO A DIFFERENT RESERVOIR.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REFRAC A WELL IN AN EXISTING RESERVOIR. USE "APPLICATION FOR PERMITS TO DRILL OR REFRAC A WELL IN AN EXISTING RESERVOIR.")

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Mobil Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator Box 633, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South END AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 27-S RANGE 37-E N.M.P.M.	8. Farm or Lease Name E. O. Carson
	9. Well No. 22
	10. Field and Pool, or Wildcat Eumont Gas Pool
11. 3460 GR.	12. County Lea

16. Check Appropriate Box To Indicate Type of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> SPRING TEST AND CEMENT JOB <input type="checkbox"/> OTHER abandon Paddock Zone <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE Set CIBP above existing paddock perf. Perf Eumont Queen Gas Zone & SWF.

12/17 Ran 2-78" csg scrapper on 1½" tbg to 5200 POH, McCullough Tool Co, ran & set Baker CIBP @ 5100', capped with 1 sx cement, calculated top of cement @ 5060', ran 1½" tbg to 3604'.

12/18 Runco spotted 400 gals 15% NEA @ 3604, POH w/1½ tbg, McCullough Tool Co ran GR-Collar Corr log from 3000 to 4000, then perforated 2-7/8" csg in the Eumont gas zone, direction-ally perforated @ 3370-74, 3480-88, 3500-16, 3547-58 & 3569 to 3578 w/1 JSPF total of 53 holes.

12/19 Runco SWF perfs 3370-3578 down 2-7/8 csg w/25,000 gals 9.0# gelled SW + 62,500# 20/40 sand, used 40 RCNBS, TCP 4800-5300#, AIR 31.5 BPM, ISIP 1000#, 15 min 800#, Job Comp @ 10:00 AM, 12/18/75, SI 3 hrs CP 500#, SI.

12/23 SI 38 hrs CP 420#, bled off pressure, kill well w/290 bbls TSW, ran SP tag bridge @ 3567, CO ball sealers & frac sand to 3667, ran SP to 5050, removed frac head inst BOP, ran 56 jts of 1½" tbg in hole.

12/24 13 hr shut in csg psi 250#, kill well w/250 bbls treated wtr, ran 1½" Prod tbg w/OE mud anchor to 3646, tbg perf 3610-13, SN 3609, 111 jts 1½" 10rd non upset, ran rods & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Authorized Agent DATE 1-5-76

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____