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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee  XX  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- **Water Injection Well**

2. Name of Operator  
**Gulf Oil Corporation**

3. Address of Operator  
**Box 670, Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **G**, **1874** FEET FROM THE **North** LINE AND **2086** FEET FROM  
THE **East** LINE, SECTION **32** TOWNSHIP **21-S** RANGE **37-E** NMPM.

7. Unit Agreement Name  
**Central Drinkard Unit**

8. Farm or Lease Name

9. Well No.  
**139**

10. Field and Pool, or Wildcat  
**Drinkard**

15. Elevation (Show whether DF, RT, GR, etc.)  
**3451' GL**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Converted to water injection service.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6633' TD.

Pulled producing equipment. Ran Baker Model R-3 packer on 2-3/8" plastic coated tubing. Loaded casing with fresh water containing 20# sodium chromate per 100 barrels of water. Set packer at 6476' with 15,000# compression. Started injecting water at 7:00 AM, December 21, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Production Manager DATE December 22, 1972

APPROVED BY *[Signature]* TITLE OIL & GAS INSPECTOR DATE DEC 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 10 1978

OIL CONSERVATION COMM.

NO. 14