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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/> XX
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection Well		7. Unit Agreement Name
2. Name of Operator		Central Drinkard Unit
3. Address of Operator		8. Farm or Lease Name
Gulf Oil Corporation		
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		143
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER G , 2051 FEET FROM THE North LINE AND 1909 FEET FROM		Drinkard
THE East LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3461' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Perforated Drinkard zone, acidized <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6730' PB.

Perforated 5-1/2" casing with 2, 1/2" JHPF at 6482-87', 6532-37', 6557-62', 6590-95' and 6606-11'. Treated new perforations with 5,000 gallons of 15% NE acid. Flushed with 42 barrels of treated water. Maximum pressure 3500#, minimum 1200#, ISIP vac. AIR 4.8 BPM. Ran Baker Model D packer on wire line and set at 6440'. Loaded casing with water containing 20# sodium chromate per 100 barrels of water. Ran 2-1/16" lined tubing and latched into Model D packer at 6440' and set with 5,000# compression. Started injecting water at 8:00 AM, December 9, 1972

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Breazeale TITLE Area Engineer DATE December 11, 1972

APPROVED BY John R. Ragan TITLE Geologist DATE FEB 1 1973

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.