

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Mark Owen

9. Well No.
6

10. Field and Pool, or Wildcat
Paddock

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **0** **554** FEET FROM THE **South** LINE AND **2086** FEET FROM
 THE **East** LINE, SECTION **34** TOWNSHIP **21-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3433' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Paddock and recomplete in Drinkard.</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5438' PB, 6552' TD.
 Pull producing equipment. Squeeze Paddock perforations 5148' to 5166' with approximately 150 sacks of cement. WOC 24 hours. Clean out to 5200' and test squeezed perforations with 500#. Clean out to 5800'. Squeeze old Blinbry perforations 5510' to 5700' with 150 sacks of cement. WOC 24 hours. Clean out to 5700' and test squeezed Blinbry perforations with 500#, 30 minutes. Clean out to 6552'. Plug back with sand to approximately 6485'. Set cement retainer at 6465'. Squeeze around 7" casing shoe at 6475' with 150 sacks of cement. Perforate 7" casing in Drinkard zone with 4, 1/2" JHPF in the approximate interval 6330' to 6460'. Run treating equipment and treat new perforations with 2500 gallons of 15% HCL acid and frac treat with 6000 gallons of gel brine water and 30,000 gallons of gel brine containing 1 to 2# SPG. Flush with 1900 gallons of brine water. Pull treating equipment. Clean out to cement retainer at 6465'. Run packer and 2-3/8" tubing and set packer at 6280'. Swab and clean up and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Barbra* TITLE Area Engineer DATE January 9, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 9 1975

GIL CONSERVATION COMM.
HOBBS, N. M.