

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07013
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Marshall Com
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Titan Resources I, Inc.	9. Pool name or Wildcat Blinebry (Progas) 72480
3. Address of Operator 500 W. Texas, Ste. 200, Midland, TX 79701	

4. Well Location
 Unit Letter E : 1980 Feet From The north Line and 790 Feet From The west Line
 Section 34 Township 21S Range 37E NMPM Lea County

10. Date Spudded 11/08/97	11. Date T.D. Reached 11/14/97	12. Date Compl. (Ready to Prod.) 11/21/97	13. Elevations (DF & RKB, RT, GR, etc.) 3455' GR	14. Elev. Casinghead
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15. Total Depth 6630'	16. Plug Back T.D. 6130'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry (Progas) 5489' - 5888'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1206'	12-1/4"	285 "C"	
7"	24#	3630'	8-3/4"	350 "C"	
5"	15#	6630'	6-1/4"	350 "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 9/8	5319	

26. Perforation record (interval, size, and number) 5489', 94', 97', 5502', 17', 23', 47', 64', 84', 86', 99', 5621', 25', 27', 29', 33', 45', 82', 87', 5703', 12', 29', 43', 50', 69', 99', 5819', 33', 35', 45', 51', 69', 80', 88'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5489'-5888'</td> <td>; 32,480 gals SR35, 56,000 lbs sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5489'-5888'	; 32,480 gals SR35, 56,000 lbs sand
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5489'-5888'	; 32,480 gals SR35, 56,000 lbs sand				

28. PRODUCTION

Date First Production 11/22/97	Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/4" X 12' pump	Well Status (Prod. or Shut-in) pumping					
Date of Test 05/07/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 3	Gas - MCF 302	Water - BbL. 4	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.) 36.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

30. List Attachments
C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Clepper Printed Name Laura Clepper Title Regulatory Analyst Date 01/20/00