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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRAN	ISPORT O	IL AND NA	TURALG	AS				
Operator Kaiser-Fran	tor Kaiser-Francis Oil Company				Well API No. 30-025-0772				
Address P.O. Box 21	468, Tulsa, OK	<del></del> 741 <i>2</i> 1						<del></del>	
Reason(s) for Filing (Check proper bo			Orl	ner (Places and	J-:-1				
New Well		ransporter of:		ner (Please exp	nain)				
Recompletion		Ory Gas	E	ffective	Date 7/	1/93			
Change in Operator X	Casinghead Gas 🔲 C	Condensate							
f change of operator give name and address of previous operator	MGF Oil Corporat:	ion, P.O.	Box 215	40, Tuls	a, OK 74	121-1540	)	<del></del>	
II. DESCRIPTION OF WEI	LL AND LEASE						· · · · · · · · · · · · · · · · · · ·		
Lease Name	me Well No. Pool Name, Includi				Kind	ind of Lease Lease N		anna No	
Phillips House	e State 1	1 3			Federal or Fee B-9652				
Location Unit Letter O	. 660 -		South	100	20	-	<del></del>		
		eet From The	Lin	e and	Fe Fe	et From The _	Eas	Line	
Section 2 Town	nship 20S R	ange	38E , N	МРМ,	L	ea		County	
II. DESIGNATION OF TR	ANSPORTER OF OIL	AND NATI	URAL GAS						
ivalise of Authorized Transporter of Oi	or Condensat	te	Address (Gir	e address to w	hich approved	copy of this fo	orm is to be se	ent)	
Phillips Petorleum Name of Authorized Transporter of Ca			4001 Pe	enbrook,	Odessa.	TX 7976	52		
		r Dry Gas	Address (Giv	re address to w	hich approved	copy of this fo	orm is to be se		
Sid Richardson Car			1st Ci	ty Bank '	Twr., 20	1 Main S	<u>t., Ft.</u>	Worth,	
ive location of tanks.	0 2	wp.   Rge 20S 38E	e. Is gas actuall	-	When	? 2/12/	/B2		
this production is commingled with the	hat from any other lease or por		gling order num	Yes ber	l			<del></del>	
V. COMPLETION DATA		,	, g		<del></del>				
Designate Type of Completic	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pri	od.	Total Depth		<u> </u>	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Name of Producing Formation		Top Oil/Gas Pay					
<b>5</b>			Top Old Gas	Top Old Gas Lay			Tubing Depth		
erforations			- <del></del> -	<del></del>	<del></del> -	Depth Casing	Shoe		
							,		
			D CEMENTING RECORD						
HOLE SIZE	CASING & TUBI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			<del> </del>						
THOSE DAY			<del>                                     </del>						
. TEST DATA AND REQUIL WELL (Test must be after						l,		· · · · · · · · · · · · · · · · · · ·	
ate First New Oil Run To Tank	r recovery of total volume of lo	oad oil and mus	t be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	·s.)	
on Roll To Talk	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
				_		Ogs- MCL			
GAS WELL									
ctual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
ting Method (pitot, back pr.)  Tubing Pressure (Shut-in)			Cacing Processor (Chair In)						
		Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFI	CATE OF COMPLI	ANCE							
I hereby certify that the rules and reg	rulations of the Oil Conservation	าต	∥ C	IL CON	SERVA	TION E	<b>IVISIO</b>	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUL 2 0 1993					
and withhere to the best of the	y knowledge and belief.		Date	Approved	 d	<b>ਦ ਦ</b> ਾ ਹਿਰਦਾ			
C. An - 1.	alkenbu			- F- F					
Signature	<i>-</i>	<del></del>	By_					<b></b>	
harlotte Van Walkenb	urq, Tech. Coordi	inator	-, -	ORI		VED BY JER		IN	
Printed Name	Titl	le	Title_		DISTRIC	T I SUPERV	ISOK		
Date 1-16-93	(918) 491-43	14	''e-			·			
Date -	Telephon	ie No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.