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NEWMENICOOL	CONSERVATION COMMISSI	
	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and Co
H KEWUES	TOR ALLOWAD TOBBS OFFI	CE O. C. CEffective 1-1-65
	AND	
AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GADM rcc
-	MUV 17 3 2	3 IN 00
rnational Petroleum Corv	ooration	
lding, Suite 308, Midla	other (Please explain)	
· · · · · ·	Gran Effective	11_1_66
		11-1-00
Casinghead Gas Con	densate	
Wolfson Oil Company		
	Name Yealuding Formation	Wind of Land
		Kind of Lease
⊥ Sk;	aggs Drinkard North Gas	State, Federal or Fee Fee
O Feet From The South	the and 560 =	m The West
J Feet Flom The Boutin	reet From	n ine
wnship 20S Range	38E , NMPM,	Lea Count
TER OF OIL AND NATURAL (GAS	
		roved copy of this form is to be sent)
ation	P. O. Box 1910, Midl	and, Texas
	P. O. Box 1492, El P	aso, Texas
Unit Sec. Twp. Rge.	Is gas actually connected?	When
M 5 20S 38E	Yes	Unknown
th that from any other lease or poo	ol, give commingling order number:	
Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
	New Well Workever Beegen	rad back Same ries v. Dill. res
		
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
·		Depth Casing Shoe
TUBING, CASING, A	ND CEMENTING RECORD	Depth Casing Shoe
TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	
	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
CASING & TUBING SIZE OR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT
CASING & TUBING SIZE OR ALLOWABLE (Test must be	DEPTH SET	SACKS CEMENT il and must be equal to or exceed top al
CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours)	SACKS CEMENT il and must be equal to or exceed top al
CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours)	SACKS CEMENT il and must be equal to or exceed top al
CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT il and must be equal to or exceed top al lift, etc.) Choke Size
CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test	DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT il and must be equal to or exceed top al lift, etc.)
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CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT il and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT il and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate
CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT il and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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	AUTHORIZATION TO Tale and the company of the compan	AUTHORIZATION TO TRANSPORT OIL AND NATURAL SAME Protective Casinghead Gas Condensate Well No. Pool Name, including Formation LEASE Well No. Pool Name, including Formation Skaggs Drinkard North Gas Description of Condensate Ready to Prod. Description Production Ready to Prod. Authorization Other (Please explain) Other (Please explain)

above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

November 15, 1966

(Date)

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APPROVED	· 		 ,	19
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BY			 	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.