

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

BIGHAL		RRECTLY	7			7		
***************************************	OIL AND	(Company or Ope	MY EF AL -	•-•		McCALLTS!	ER e)	
Well No	1	, in		!/4, of Sec	5 T			38-18, NMP
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			,	NT SANDS OD 7	OMES.			
Jo 1 from	koost	_		OIL SANDS OR Z	-			
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vo. 3, irom	****************		0	No. 6	, from		to	••••••
				DRTANT WATER				
				h water rose in hol				
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lo. 4, from	•	•••••••••••••••••••••••••••••••	to	······································		feet	***************************************	
				CASING RECO	RD			
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	DEPENDAN	Volve	
10-3/4"	32.75		2081		TCLLED FROM	PERFORAT	TONS	PURPOSE
7"	204	Men	4022		DOM	none		Surface Cagin
	<u>-</u>		<u>'</u>	1	<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u>i</u>
			MUDDIN	G AND CEMENT	NG RECORD			
SIZE OF	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY		AMOUNT OF MUD USED
HOLE				i	1			
но LE	10-3/4"	2961	26 0	Pump displ.	9.0		27	.5
15" 9-7/8"		2961 kopst	25 0 8 5 0	Pap displ.	9.0		27	.5

CORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	ls were u	sed from	Surface ,	eet to 4050	feet, an	d from		feet to.	•••••	feet.
Cable tool			405 0 f	eet to 4086	feet, an	d from		feer to		fret.
				PROI	DUCTION					
Put to Pro	ducing	Novemi	ber 15		j					
OIL WEL	L: The	productio	n during the first 2	4 hours was	145	bar	rels of liqu	uid of which	50	(was
	was			was emulsion;						
	Gra	vi ty	26		(Brend			_		
GAS WEI		•		4 hours was	N	I.C.F. pl	us			barrels of
CIAO WILL						F				
	-	,		surcl						
_										
PLEA	SE IND	ICATE B	ELOW FORMAT Southeastern N	ION TOPS (IN CO	ONFORMANO	E WITH	I GEOGR		ection of a	
T. Anhy.	1516	,	Southenstein N	T. Devonian			т.	Ojo Alamo		
T. Salt	1645							Kirtland-Fruit		
				T. Montoya			т.	Farmington		
T. Yates.	2750	· · · · · · · · · · · · · · · · · · ·						Pictured Cliffs		*************
				T. McKee	}		т.	Menefee		•••••••
				•	······································			Point Lookout		
T. Grayb	ourg. 386	7		T. Gr. Wash				Mancos		
T. San A	Andres	•						Dakota		
				T			_	Morrison		
							_	Penn		
					•••••••••••••			******************		
*				_ ,						
1. 141133				FORMAT	ION RECO	RD				
				rmation			Thickness	s		
From	То	Thickness	Fo		From	Τo		1	Formation	
From	То	Thickness in Feet	Fo		- From	To	in Feet		Formation	
	To 1615		Fo		From	То			Formation	
	1615	in Feet	ro .		From	To			Fornation	
0	1615 1645	in Feet	Sand and R		Froia	То			Formation	
0 1516 1645	1615 1645 2573	1516 129 928	Sand and R Anhydrite Salt		Froia	То			Formation	
0 1516 1645 2573	1615 1645 2573 27 5 0	1516 129 928 177	Sand and R Anhydrite Salt Anhydrite		Froia	То			Formation	
0 1516 1645 2573 2750	1615 1645 2573 2750 3563	1516 129 928 177 813	Sand and R Anhydrite Salt Anhydrite Yates		Froia	То			Formation	
0 1516 1645 2573 2750 3563	1615 1645 2573 2750 3563 3867	1516 129 928 177	Sand and R Anhydrite Salt Anhydrite		Froia	То			Formation	
0 1516 1645 2573 2750	1615 1645 2573 2750 3563 3867	1516 129 928 177 813	Sand and R Anhydrite Salt Anhydrite Yates		Froia	То			Formation	
0 1516 1645 2573 2750 3563	1615 1645 2573 2750 3563 3867	1516 129 928 177 813 304	Sand and R Anhydrite Salt Anhydrite Yates Queen		Froia	То			Formation	-
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0 1516 1645 2573 2750 3563	1615 1645 2573 2750 3563 3867	1516 129 928 177 813 304	Sand and R Anhydrite Salt Anhydrite Yates Queen		Froia	То			Formation	

I hereby swear or affirm that the information given herewith is	a complete and correct record of the	well and all work done on it so ta
as can be determined from available records.		
ſ	Fort Worth, Texas	November 17, 1955
Company or Operator STCHAL OIL AND GAS COMPANY	Address 1010 Fort Worth	•
Company or Operator SIGNAL OIL AND GAS COMPANY Name	Position or Title	ision Engineer
R. C. VLACK		