

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-07736
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  Fred Turner	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator CROSS TIMBERS OPERATING COMPANY		8. Well No. 1	
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705		9. Pool name or Wildcat Monument Tubb	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County			
10. Date Spudded 03/09/55	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 07/01/97	13. Elevations (DF & RKB, RT, GR, etc.) 3,569.5' GR; 3,582.5 RKB
14. Elev. Casinghead 3,569.5'			
15. Total Depth 9,430'	16. Plug Back T.D. 6,840'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom. Name 6,402'-6,594' Tubb			20. Was Directional Survey Made
21. Type Electric and Other Logs Run None			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	272'	17-1/4"	300 sx, TOC surface	
8-5/8"	32	4,150'	12-1/4" & 11"	1,250 sx, TOC 2.370'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	4,108'	7,014'	710		2-3/8"	6,707'

26. Perforation record (interval, size, and number) 6,402', 09', 13', 22', 55', 66', 74', 81', 86', 6,512', 14', 19', 35', 37', 59', 60', 61', 69' & 94' (ttl 19 0.5" holes).	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6,402'-6,594'	1500g 15% NEFE HCL acid w/29 ball sealers;
		38,800 g x-linked gel wtr carrying 134,000# 20/40 Ottawa Sand.

28. PRODUCTION							
Date First Production 07/01/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4" rod pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 07/09/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 7	Gas - MCF 204	Water - BbL. 10	Gas - Oil Ratio 29,143
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - BbL. 7	Gas - MCF 204	Water - BbL. 10	Oil Gravity - API - (Corr.) 37.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jim Baker	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Ray F. Martin*

Printed Name

Ray F. Martin

Title

Operations Engineer

Date

07/28/97