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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 0 8 15 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Warren McKee Unit
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 201
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 20-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Warren McKee
15. Elevation (Show whether DF, RT, GR, etc.) 3580' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐


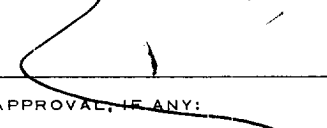
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Convert to water injection** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tubing and bit and cleaned out from 9070' to top of fish at 9175'. Milled, washed over and recovered fish consisting of 1-1/2" OD x 22.55' sinker bar and 1 ft. 2-7/8" OD x 30.10' tubing. Deepened well from 9220' to 9397'. Ran 8 jts. 4" OD liner set at 9395' with top of liner at 9056'. Cemented with 50 ax. Class "C" cement. Tested 5-1/2" casing and top of 4" liner with 1500# for 1/2 hr. Held OK. Drilled out cement to 9390'. Tested 5-1/2" casing and 4" liner with 1500# for 1/4 hr. Held OK. Ran Gamma Ray Neutron log. Perforated 4" liner from 9184' to 9196', 9201' to 9206', 9209' to 9215', 9223' to 9230', 9234' to 9251', 9256' to 9266', 9271' to 9281', 9285' to 9310' with 2 shots per foot. Acidised perfs. with 1500 gals. 15% NE acid using ball sealers. Ran 2-7/8" OD plastic coated tubing and packer.

Started injecting water 8-31-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Superintendent	DATE 9-5-67
APPROVED BY 	TITLE	DATE SEP
CONDITIONS OF APPROVAL, IF ANY:		