

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-07757
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	M.J. RALEY
8. Well No.	2
9. Pool name or Wildcat	SKAGGS ABO EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>8</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3573' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2 thru 6-25-98

MIRU Dawson Prod. Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. Schlumberger perf. 5-1/2" csg. in Abo Zone using 4" hegs csg. gun w/2 SPF at following intervals: 7110' - 7124', 7172' - 7176', 7192' - 7197', 7216' - 7224', 7287' - 7296' & fr. 7356' - 7364'. American Fracmaster acidized Abo Zone perms. fr. 7110' - 7364' w/3000 gal. 15% HCL acid. Swabbed well. TIH w/5-1/2" x 2-7/8" Baker TAC on 2-7/8" tbg. & set TAC at 7050' w/16,000# tension & tbg. O.E. at 7425'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU & cleaned location. Set pumping unit & motor. Connected electrical service & began pumping well 6-25-98. Well status changed from flowing oil well to pumping oil well. Test of 7-21-98: Prod. 26 B.O./D., 104 B.W./D., & 42 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Admin. Svc. Coord. DATE 7-24-98

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 10 1998

CONDITIONS OF APPROVAL, IF ANY: