STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION	•
P. O. BOX 2088	Form C-103
DISTRIBUTION	Revised 10-1-78
SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
FILE	State Fee X
U.S.G.S.	5, State Oil & Gas Lease No.
OPERATOR	3, 5,5,5,5
OF EAST OF	mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DELLE OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO (DO NOT USE THIS FORM FOR PROPOSALS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO (DO NOT USE THIS FORM FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	<u> </u>
	7, Unit Agreement Name
OIL TY GAS OTHER	
were LA WELL LA	8. Farm or Lease Name
2. Name of Operator	M. J. Raley
Amerada Hess Corporation	9. Well No.
3. Address of Operator	2
Drawer D, Monument, New Mexico 88265	10. Field and Pool, or Wildcat
4. Location of Well	Skaggs Drinkard
501111	FEET FROM SKARGS DITHRATA
UNIT LETTER	
West Line, section 8 TOWNSHIP 20S RANGE 38E	HMPM. (())
West LINE, SECTION TOWNSHIP RANGE	——————————————————————————————————————
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
3573' DF	
16. Check Appropriate Box To Indicate Nature of Notice, Re	port or Other Data
Check Appropriate Don 15 Marian SU	BSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
REMEDIAL WORK	ALTERING CASING
THE PARTY WORK	PLUG AND ABANDONMENT
COMMERCE DIFFERMS OF	
PULL OR ALTER CASING CASING CASING PLANS CASING TEST AND CEMENT PTOS	ress Report - Zone Change
OTHER	
Other drive pertinent do	tes, including estimated date of starting any propos
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent da	
work) SEE RULE 1 103.	
12-9 to 12-16-87	
12-3 (0 12 10 0)	00501 /1tg
and the same of th	ng to 8050' w/no results.
MIRU pulling unit & installed BOP. Attempted to run gauge ring to 8050' w/no results. Ran 4-3/4" bit to 6196' & recovered bit. Ran gauge ring & junk basket to 8050'. Ran Ran 4-3/4" bit to 6196' & recovered bit. Ran gauge ring & junk basket to 8050'. Ran	
Ran 4-3/4" bit to 6196 & recovered bit: The rest at 7980'. Ran pkr. set at 6214' &	
GR log fr. 8050' to 7650'. I'll w/5-1/2 Page on 5-1/2" csg. to 800#. Held OK.	
press. tested CIBP to 1000#. Held Ok. 1183. up heldor & spotted 35' cement on top of	
Ran GR/CNL/CCL log fr. 7980' to 3674'. Ran dump baller & spotted 50 spotted 150 gal. CIBP at 7980'. Top of cement at 7945'. WOC. Ran tbg. set at 6974' & spotted 150 gal.	
CIRP at 7980'. Top of cement at 7945'. WOC. Ran tbg. set at 0974 d spected 2016	
CIBP at 7980'. Top of cement at 7945'. WOC. Ran tog. Set at 557. Top of cement at 7945'. WOC. Ra	
15% HCL acid fr. 6974' to 6824'. Recovered tbg. & periodated brinkers by the selectively w/2SPF as follows: 6817', 6818', 6835', 6844', 6845', 6852', 6853', 6873', selectively w/2SPF as follows: 6817', 6818', 6835', 6844', 6845', 6852', 6853', 6873', selectively w/2SPF as follows: 6817', 6818', 6835', 6853' to 6975'. Total 88 holes using	
selectively w/2SPF as follows: 681/, 6818, 6833, 6844, 6875. Total 88 holes using 6885, 6886, 6890, 6891, 6932 to 6940, & 6953 to 6975. Total 88 holes using 6885, 6886, 6890, 6891, 6932 to 6940, & pkr. set at 7022. Press. tested RBP to 2500#.	
6885', 6886', 6890', 6891', 6932' to object of 7062' & pkr. set at 7022'. Press. tested RBP to 2500#.	
3-1/8" csg. gun. Ran RBP set at 7002 to part to 5-1/2" csg. perf. fr. 6932' to	
Held OK. Re-set pkr. at 6000 & activities indicated communication behind pipe.	
6975' w/2394 gal. 15% NEFE HCL acid. Csg. annulus indicated command Drinkard Zone 5-1/2" Re-set pkr. at 6703' & tested to 800#. Held OK. Resumed acidizing Drinkard Zone 5-1/2" Re-set pkr. at 6703' & tested to 800#. Held OK. Pumped total of 4500 gal. 15% NEFE HCL	
Re-set pkr. at 6703' & tested to 800#. Held OK. Resumed actually between Resumed actually betwee	
perf fr 6817' to 6975' w/2106 gal. acid. Pumped total	11.1 to tost tank
csg. perf. fr. 6817' to 6975' w/2106 gal. acid. Tumped total acid into perforations using rock salt as diverter. Flowed	& swapped to test tank.
Recompletion reports to follow upon establishment of product	ion.
Recompletion reports to fortow upon codes	iel.
Recompletion reports to forlow of the best of my knowledge and bel	
	12-17-87
Supv. Adm. Svc.	DATE
SIGHED 1 CONTRACT THE	
ORIGINAL SECURED BY STATE SEXYON	DEC 21 1097
DISTRICT (SGF, KessOR	DAYE

ORIGINAL SIGNED IN THE TEXTON DISTRICT I-SUP. A ... LUCK