

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

20386-0750
1955 OCT 17 AM 10:35

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE Fred Turner Jr. "A" WELL NO. 13 UNIT A S 19 T 20-S R 30-E
DATE WORK PERFORMED 10/10-13/56 POOL North Warren McKee

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

9325' TD - 9242' PBD - After running 5 1/2" OD Casing and drilling out to 9318', ran Welox Gamma Ray & Neutron surveys. Perforated 5 1/2" OD Casing from 9290' to 9304' with 56 Welox Jet shots. Ran tubing & set at 9300', Guiberson KV-30 packer set at 8750". Chemical Process acidized perforations 9290' to 9304' with 500 gals. mud acid. Swabbed dry. Set Baker bridge plug at 9250', dumped 1 sack cement on top, filled to 9242'. Perforated 5 1/2" OD Casing from 9040' to 9135' with 380 Lane Wells Type "E" bullets. Ran 297 jets. 2-3/8" OD Tubing set at 9120', tubing perforations from 9112' to 9116', seating nipple at 9081', Guiberson KV-30 packer set at 8562'. Chemical Process acidized perforations with 500 gals. mud acid. Swabbed 6 hrs. and well started flowing. Recovered lead OK. Flowed 247 bbls. oil & no water in 12 hrs. on 1/4" choke, TP 250#, gas volume 481,710 cu. ft. per day, GOR 975, gravity 45.2 corrected, 24 hr. rate of oil 4 9/4 bbls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *C. M. Luedy*
Title Engineer District J
Date OCT 17 1956

Name *A. J. [Signature]*
Position Foreman
Company Amerada Petroleum Corporation