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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes OCS C-104 and C-105
 Effective 1-1-65

I. Operator
 Conoco Inc.
 Address
 P.O. Box 460, Hobbs, New Mexico 38240

Reason(s) for filing (check proper box) Other (Please explain)
 New Well Change in Transporter of: Change of corporate name from
 Recombination Oil Dry Gas Continental Oil Company effective
 Change in Ownership Dis. in head Gas Condensate July 1, 1979.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SEMU Permian	Well No., Pool Name, including Formation 15 Skaggs Evroyburg	Kind of Lease State, Federal or Fee	Lease No. LC-031670
Location (a)			
Unit Letter L	1980 Feet From The	S Line and	660 Feet From The
Line of Section 19	Township 20-5	Range 38-E	N.M.P.M., Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, Texas
Name of Authorized Transporter of Gasineous Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 67 Monument, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sect. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restm.	Diff. Restm.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAS, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)
 Division Manager
 (Title)
 6/15/79
 (Date)

NMOCD (5)

USGS(2) NMFu(4) FILE

OIL CONSERVATION COMMISSION

APPROVED **JUL 23 1979**, 19_____
 BY *[Signature]*
 TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 25 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**