

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580, 684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 19, T20S, R38E, O; 660' FSL & 1980' FEL

LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #21

9. API Well No.

30 025 07816

10. Field and Pool, or Exploratory Area

Warren Tubb Gas (87080)

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-8-02: Moved on - rigged up.
1-9-02: Laying down rods. NU BOP tested. POOH w/tubing. SION.
1-11-02: RIH set CIBP @ 6700'. Dumped 35' cement on CIBP. SIOWE.
1-14-02: RIH w/ packer - set @ 6195' - no test. Tested tubing to 2500 psi. SION.
1-15-02: Prep to run casing inspection log.
1-16-02: Ran casing inspection log from 6665' to surface. Log indicated pitting possible from 6610-5700'. SION.
3-1-02: RIH & set CIBP @ 6600', began RIH w/packer to 3200'. SIOWE.
3-5-02: RIH 5 1/2" I5.5, J-55, 24 jts.w/float shoe, 2 7/8" tubing, landed float shoe @ 6598', landing collar @ 6553', top liner hanger @ 5523'. Mixed & pumped 175 sx CI C w/5% salt, .5% F-25. Displaced w/55 bbls fresh water. Bump plug w/1700 psi. Floats held. PU & reversed out 72 sx. SION.
3-6-02: RIH w/collars, tested liner to 2500 psi. SION.
3-7-02: Ran GR/CCL across liner. Perforated Tubb 2 spf @ 6429-33', 6444-52', 6479-87'. Prep to acidize. SION.
3-8-02: Acidized 3000 gals 15% NEFE HCL acid. POOH. SIOWE.
3-12-02: Fractured Tubb w/54,000 gals Viking 3500 & 133,640# 16/30 sand & 36,140# 16/30 CR-4000. SION.
3-14-02: RIH w/tubing-tagged fill @ 6466', circulate, clean out fill to 6553'. SION.
3-15-02: Ran in hole w/tubing, set packer @ 6368'. Prep to swab & put on production.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie

Regulatory Agent

Date

4-5-02

(This space for Federal or State office use)

Approved by

Title

(ORIG. SGD.) DAVID P. GLASS

Date

Conditions of approval if any:

APR 11 2002

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side