

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ injection well2. NAME OF OPERATOR  
CONTINENTAL OIL COMPANY3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐☐  
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☐  
☐

(other) repair suspected collapsed casing, casing leaks, and tubing leaks

5. LEASE

LC 031670 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SEMU

8. FARM OR LEASE NAME

SEMU PERMIAN

9. WELL NO.

32

10. FIELD OR WILDCAT NAME

Skaggs Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 19 T20S R38E

12. COUNTY OR PARISH

LEA

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3540' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1.) Move in and rig up. Set packer @ + 3610'. G.I.H. w/jet cutter and cut tubing + 300' above packer. POOH w/2 3/8" plastic coated tubing. G.I.H. w/swedge, drill collars, and 2 7/8" tubing. Swedge casing to + 3100'. POOH w/swedge, drill collars, and 2 7/8" tubing.

2.) RIH w/2 7/8" tubing, hydraulic jars and overshot. POOH w/Baker Shorty Tension Packer @ + 3610'.

3.) RIH w/2 7/8" tubing, RBP and retrievable packer. Set R3P @ + 3600' and test to 500 psi. Reset retrievable packer as necessary to isolate any casing leaks. Pressure test casing to 500 psi for 10 minutes. Report results to Division Office. POOH w/2 7/8" tubing and retrievable packer.

4.) G.I.H. w/retrievable treating packer and 2 3/8" plastic coated tubing. Set packer @ + 2000'. Remove BOP and install full opening valve, 2" tee, and lubricator. Hook up flowline from 2" tee to frac tank.

5.) G.I.H. w/1 9/16" hollow carrier steel through tubing perforating gun. Perforate 7" casing @ + 2750' w/4 shots. Report pressure and rate of any resultant waterflow and report to Division Office for evaluation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John A. Butterfield TITLE Administrative Supervisor DATE 5-14-79

(This space for Federal or State Office Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

11346 5-  
NMF4 4  
FILE

\*See Instructions on Reverse Side

APPROVED  
MAY 17 1979  
ACTING DISTRICT ENGINEER